

4, 10/76 Plug back well

FILE NOTATIONS

Entered in FID File
Serials and Planned
and Initial
.....

Checked by Chief
Approved Doctor
Disapproval Doctor

P.W.B.
9.3.74

COMPLETION DATA:

ate Well Completed 7/31/75

Location Inspected

1. WW..... TA.....

Bond released

2. OS..... PA.....

State or Fee Land

LOGS FILED

Willis's Log.....
Electric Logs (G.S.)
.....

..... GR-N..... Micro.....

..... Sonic.....

CCLog..... CCLog..... Others.....

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work
 DRILL ☒ DEEPEN ☐ PLUG BACK ☐

b. Type of Well
 Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☐ Multiple Zone ☐

2. Name of Operator
 Gulf Oil Corporation

3. Address of Operator
 P. O. Box 2619; Casper, WY 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*
 At surface 2358' SNL & 2494' EWL (SE NW)
 At proposed prod. zone same

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name
 ★ Utah State Land Board

9. Well No.
 1-35A1

10. Field and Pool, or Wildcat
 Bluebell

11. Sec., T., R., M., or Blk. and Survey or Area
 35-1S-1W

12. County or Parrish 13. State
 Uintah Utah

14. Distance in miles and direction from nearest town or post office*
 3-1/2 mi N and 1-1/2 mi E of Roosevelt, Utah

15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. line, if any)
 2358' FNL & 2494' FWL of Sec 35

16. No. of acres in lease
 640

17. No. of acres assigned to this well
 640

18. Distance from proposed location* to nearest well, drilling, completed, or applied for, on this lease, ft.
 None in Sec 35

19. Proposed depth
 13,150'

20. Rotary or cable tools
 Rotary

21. Elevations (Show whether DF, RT, GR, etc.)
 5415' GL

22. Approx. date work will start*
 Upon Approval

23. PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|-------------------|----------------------|
| 30" | 20" | 94# H-40 | 60' | Cmt to btm of cellar |
| 12-1/4" | 9-5/8" | 36# K-55 | 2,700' | Cmt to btm of cellar |
| 8-3/4" | 7" | 29&26# P-110 | 10,200' | Cmt lower 4000' |
| 6" | 5" | 18# P-110 | 9,700' to 13,150' | Cmt all of liner |

Propose to drill 13,150' test of Green River and Wasatch.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/ rotating head from 2,700' to 10,200'. Hydraulically actuated series 1500 single gate, double gate and bag type preventers in conjunction w/ rotating head from 10,200' to TD.

Mud - Fresh wtr, low solids, non-dispersed from surface to TD. Flow sensors, PVT equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and gas detector will be utilized.

* - approve - within know AGS

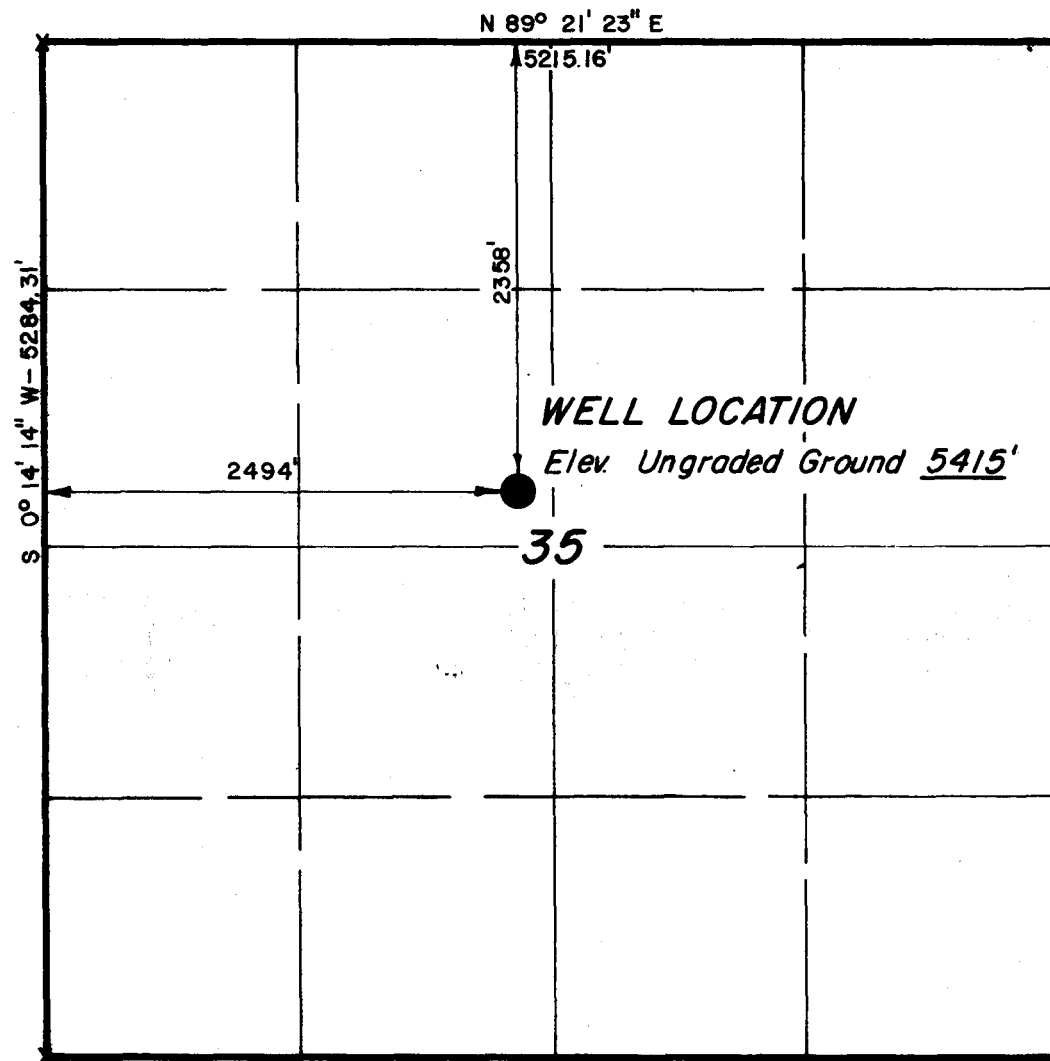
131-14
De

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Signed Oscar E. Stoner Title Area Production Manager Date August 27, 1974
 (This space for Federal or State office use)

Permit No. 43049-30182 Approval Date _____Approved by _____ Title _____ Date _____
 Conditions of approval, if any:

TIS, RIW, U.S.B. & M.



X = Section corners located.

PROJECT

GULF OIL CORPORATION

Well location, located as shown
in the SE 1/4 NW 1/4 Section
35, TIS, RIW, U.S.B. & M.
Uintah County, Utah.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE
BEST OF MY KNOWLEDGE AND BELIEF.

[Signature]
REGISTERED LAND SURVEYOR
REGISTRATION NO 2454
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
P. O. BOX Q - 110 EAST - FIRST SOUTH
VERNAL, UTAH - 84078

| | |
|------------------|---------------------|
| SCALE 1" = 1000' | DATE 8/2/74 |
| PARTY LDT WP KS | REFERENCES NONE |
| WEATHER HOT | FILE GULF OIL CORP. |

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

9. Well No.

10. Field and Pool, or Wildcat

11. Sec., T., R., M., or Blk.
and Survey or Area

12. County or Parrish 13. State

17. No. of acres assigned
to this well

20. Rotary or cable tools

22. Approx. date work will start*

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil Well ☒Gas Well ☐Other ☐Single Zone ☐Multiple Zone ☐

2. Name of Operator

Gulf Oil Corporation

3. Address of Operator

P. O. Box 2619; Casper, WY 82601

4. Location of Well (Report location clearly and in accordance with any State requirements.)*

At surface

2358' SNL & 2494' EWL (SE NW)

At proposed prod. zone

same

14. Distance in miles and direction from nearest town or post office*

3-1/2 mi N and 1-1/2 mi E of Roosevelt, Utah

15. Distance from proposed*
location to nearest
property or lease line, ft.
(Also to nearest drlg. line, if any)2358' FNL & 2494'
FWL of Sec 35

16. No. of acres in lease

640

17. No. of acres assigned
to this well

640

18. Distance from proposed location*
to nearest well, drilling, completed,
or applied for, on this lease, ft.

None in Sec 35

19. Proposed depth

13,150'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5415' GL

22. Approx. date work will start*

Upon approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

| Size of Hole | Size of Casing | Weight per Foot | Setting Depth | Quantity of Cement |
|--------------|----------------|-----------------|-------------------|----------------------|
| 30" | 20" | 94# H-40 | 60' | Cmt to btm of cellar |
| 12-1/4" | 9-5/8" | 36# K-55 | 2,700' | Cmt to btm of cellar |
| 8-3/4" | 7" | 29&26# P-110 | 10,200' | Cmt lower 4000' |
| 6" | 5" | 18# P-110 | 9,700' to 13,150' | Cmt all of liner |

Propose to drill 13,150' test of Green River and Wasatch.

BOP - Hydraulically actuated double gate and bag type preventers in conjunction w/
rotating head from 2,700' to 10,200'. Hydraulically actuated series 1500 single
gate, double gate and bag type preventers in conjunction w/ rotating head from
10,200' to TD.Mud - Fresh wtr, low solids, non-dispersed from surface to TD. Flow sensors, PVT
equipment, pump stroke counters, degasser, mud separator, hydraulic choke, and
gas detector will be utilized.Resubmitted to change name. From Utah State Land Board 1-35A1 to above.IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new
productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout
preventer program, if any.

24.

Signed

Oscar E. Stoner

Title Area Production Manager

Date August 30, 1974

(This space for Federal or State office use)

Permit No.

Approval Date

Approved by

Title

Date

Conditions of approval, if any:

September 3, 1974

Gulf Oil Corporation
Box 2619
Casper, Wyoming 82601

Re: Well No. Utah State Land Board
No. 1-35A1
Sec. 35, T. 1 S, R. 1 W, USM
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued by Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling.

Due to the increase in Utah's drilling activity, and thus well inspections, it would be greatly appreciated if your company would advise this Division as to your drilling contractor, rig number, toolpusher, and date spudded, for this particular well.

The API number assigned to this well is 43-047-30182.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT
DIRECTOR

CBF:sw

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1827
14-20-H62-1715 14-20-H62-17

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL ☒ GAS ☐
WELL WELL OTHER

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619; Casper, WY 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

2358' SNL & 2494' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5415' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

State Land Board-Ute

9. WELL NO.

1-35A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

35-1S-1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☐
☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other) See Below

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐
☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This is to supplement Application for Permit to Drill dated 8-30-74. Drilling has not yet commenced.

Plan to flare gas encountered during and subsequent to completion to clean up and evaluate well.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. D. RICHARDS

TITLE

Area Engineer

DATE

December 16, 1974

J. D. Richards

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

cc: Utah Oil & Gas Commission

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Ute
LEASE NO. 14-20-H62-1327

1715
1716

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, WY 82601 Signed Pauline Whittaker

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------------------|---------------------------------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| 2,358' FNL 2,494' FWL Sec. 35 | 1S | 1W | 1-35A1 | | | | | | | TD 7,378' Drlg 5/1 Conductor csg set 60' below GL cmtd w/ready mix Spudded 9:00 PM 4/13 9-5/8" csg set at 2,594' cmtd w/1,200 SX |
| 3 - | U.S.G.S., SLC | | | | | | | | | |
| 2 - | Utah Oil & Gas Cons. Comm., SLC | | | | | | | | | |
| 1 - | DeGolyer and MacNaughton | | | | | | | | | |
| 2 - | Chevron Oil | | | | | | | | | |
| 1 - | Flying Diamond | | | | | | | | | |
| 2 - | Shell Oil Co. Houston | | | | | | | | | |
| 1 - | Houston | | | | | | | | | |
| 1 - | OC | | | | | | | | | |
| 2 - | File | | | | | | | | | |
| 1 - | RP | | | | | | | | | |
| 1 - | Gary | | | | | | | | | |
| | | | | | | | | | | State Land Board Ute #1-35A1 |

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold; no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE
LEASE NO. State

C.A. 90-136

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of May, 1975,

Agent's address P. O. Box 2619 Company Gulf Oil Corporation
Casper, Wyoming 82601 Signed Pauline W. Hethelger

Phone 307-235-5783 Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | Cu. Ft. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|-------------------------------------|------|-------|--|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| 2,353' TL 2,494' FWL SE NW 35 | 1S | 1W | 1-35A1 | | | | | | | TD 11,597' Dr1g 6/1 7" csg set at 10,268' cmtd w/630 sx |
| | | | 3 - U.S.G.S., SLC 2 - Utah Oil & Gas Cons. Comm., SLC 1 - DeGolyer and MacNaughton 2 - Chevron Oil, Denver 1 - Flying Diamond Corp., Denver 2 - Shell Oil Co., Houston 1 - Houston 1 - OC 2 - File 1 - DC 1 - Gary | | | | | | | |
| | | | +9 | | | | | | | |
| | | | | | | | | | | State Land Board Ute 1-35A1 |

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;

no runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4.

ALLOTTEE _____
TRIBE Ute
LEASE NO. State

C.A. 9C-136

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1975,

Agent's address P.O. Box 2312 Company Gulf Oil Corporation
Casper, Wyoming 82601

Phone 307-235-5733 Signed Richard W. Hedges
Agent's title Senior Clerk

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---|------|-------|----------------------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| 2,55 1/4 PL 2,40 1/4 7/2 SE 1/4 1/4 | 1S | 1W | 1-35A1 | | - | | - | | - | TD 13,125' PETD 13,052' MORT 7/1 7" liner stn at 13,124 top at 9,882' cmtd w/300 sk cmt |
| | 2 | - | US.G.O., SLC | | | | | | | |
| | 2 | - | Utah Oil & Gas Cons. Comm. | | | | | | | |
| | 1 | - | DeGolyer and MacNaughton | | | | | | | |
| | 2 | - | Chevron Oil, Denver | | | | | | | |
| | 1 | - | Flying Diamond, Denver | | | | | | | |
| | 2 | - | Shell Oil, Houston | | | | | | | |
| | 1 | - | Houston | | | | | | | |
| | 1 | - | Oil | | | | | | | |
| | 2 | - | File | | | | | | | |
| | 1 | - | DC | | | | | | | |
| | 1 | - | Gary | | | | | | | |
| | 9 | | | | | | | | | |

State Land Board Ute #1-35A1

NOTE.—There were No runs or sales of oil; No M. cu. ft. of gas sold;
No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

FORM OGC-8-X
File in Quadruplicate

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS CONSERVATION
1588 West North Temple
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name and Number State Land Board-Ute 1-35A1
Operator Gulf Oil Corporation
Address P.O. Box 2619, Casper, Wyoming 82601
Contractor Noble Drilling Corp., 2522 Lincoln Center Bldg
Address Denver, CO. 80203
Location SE 1/4, NW 1/4; Sec. 35; T. 1 ~~N~~_S, R. 1 ~~E~~_W, Uintah County.

Water Sands:

| | <u>Depth:</u> From - To - | <u>Volume:</u> Flow Rate or Head - | <u>Quality:</u> Fresh or Salty - |
|----|------------------------------|---------------------------------------|-------------------------------------|
| | NONE | | |
| 1. | | | |
| 2. | | | |
| 3. | | | |
| 4. | | | |
| 5. | | | |

(Continue on Reverse Side of Necessary)

Formation Tops:

NOTE: (a) Upon diminishing supply of forms, please inform this office.
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

AUG 19 1975

6

STATE OF UTAH

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

OIL & GAS CONSERVATION COMMISSION

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|---|--|---|--|----------------------------------|--|---|--|
| 1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____ | | | | | | 5. LEASE DESIGNATION AND SERIAL NO. _____ | |
| b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____ | | | | | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME _____ | |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | | | | | 7. UNIT AGREEMENT NAME _____ | |
| 3. ADDRESS OF OPERATOR P.O. Box 2619, Casper, Wyoming 82601 | | | | | | 8. FARM OR LEASE NAME State Land Board-Ute | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2358' SNL & 2494' EWL (SE NW) At top prod. interval reported below Same At total depth Same | | | | | | 9. WELL NO. 1-35A1 | |
| 14. PERMIT NO. <u>B-044-30182</u> DATE ISSUED _____ | | | | | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 15. DATE SPUDDED 4-13-75 16. DATE T.D. REACHED 6-24-75 17. DATE COMPL. (Ready to prod.) 7-31-75 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 5415' GL 19. ELEV. CASINGHEAD _____ | | | | | | 11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 35-1S-1W | |
| 20. TOTAL DEPTH, MD & TVD 13,125' 21. PLUG, BACK T.D., MD & TVD 13,052' 22. IF MULTIPLE COMPL., HOW MANY* -- 23. INTERVALS DRILLED BY -- 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 10,472 to 13,018' Wasatch 25. WAS DIRECTIONAL SURVEY MADE -- | | | | | | 12. COUNTY OR PARISH Uintah 13. STATE Utah | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN DIFL - CDL - BHC - AL 27. WAS WELL CORED -- | | | | | | | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASINO SIZE | | WEIGHT, LB./FT. | | DEPTH SET (MD) | | HOLE SIZE | |
| 16" | | | | 60' | | | |
| 9 5/8" | | 40 | | 2,594' | | 12 1/4" | |
| 7" | | 26 & 29 | | 10,268' | | 8 3/4" | |
| | | | | | | CEMENTING RECORD | |
| | | | | | | To Surface | |
| | | | | | | 1200 sx | |
| | | | | | | 630 sx | |
| | | | | | | AMOUNT PULLED | |
| | | | | | | | |
| 29. LINER RECORD | | | | | | | |
| SIZE | | TOP (MD) | | BOTTOM (MD) | | SACKS CEMENT* | |
| 5" | | 9,882' | | 13,124' | | 300 | |
| | | | | | | SCREEN (MD) | |
| | | | | | | | |
| 30. TUBING RECORD | | | | | | | |
| SIZE | | DEPTH SET (MD) | | PACKER SET (MD) | | | |
| 2 7/8" | | 9,877' | | 9,800' | | | |
| 2 1/16" | | 4,061' | | | | | |
| 31. PERFORATION RECORD (Interval, size and number) 10,472' to 13,018' (see attached) | | | | | | | |
| 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | | | | | |
| DEPTH INTERVAL (MD) | | | | AMOUNT AND KIND OF MATERIAL USED | | | |
| 10,472'- 13,018' | | | | 2000 Gal diesel w/additives | | | |
| | | | | 30,000 Gal 7 1/2% HCL | | | |
| | | | | | | | |
| 33. PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION 7-30-75 | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing | | | | WELL STATUS (Producing or shut-in) Producing | |
| DATE OF TEST 7-31-75 | | HOURS TESTED 24 | | CHOKE SIZE 18/64" | | PROD'N. FOR TEST PERIOD 1783 | |
| | | | | | | OIL—BBL. 1210 | |
| | | | | | | GAS—MCF. 30 | |
| | | | | | | WATER—BBL. 30 | |
| | | | | | | GAS-OIL RATIO | |
| FLOW. TUBING PRESS. 2000# | | CASING PRESSURE | | CALCULATED 24-HOUR RATE 1783 | | OIL GRAVITY-API (CORR.) | |
| | | | | | | | |
| | | | | | | | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) lease fuel & to be sold to Gary's Bluebell Gas Plant | | | | | | TEST WITNESSED BY | |
| 35. LIST OF ATTACHMENTS Logs per item 26; perforation record | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED H. S. Sealy | | TITLE Area Engineer | | | | DATE 8-13-75 | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

cc: Utah Oil & Gas Commission (2), 1588 West North Temple, Salt Lake City, UT 84116 Attn: Mr. Cleon Feight
USGS (2), 8426 Federal Bldg., 125 S. State St., Salt Lake City, UT 84138 Attn: Mr. E. W. Guynn
Gulf Oil Corp., Box 2100, 18th Floor, Houston, TX. 77001 Attn: Mr. W. F. Pinkerton

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-------------|-------|--------|-----------------------------|
| No cores or | DST's | | |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|-------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Green River | 5410 | 5410 |
| Wasatch | 10,000 | 10,000 |

AUG 10 1973

PERFORATION RECORD

STATE LAND BOARD-UTE 1-35A1

Jet perf by OWP 2 HPF w/ 2" OD decentralized Select fire gun the following

Wasatch perfs: 13,016'-18', 12,907'-09', 12,889'-91', 12,879'-81',

12,846'-48', 12,822'-24', 12,796'-800', 12,763'-69', 12,742'-46', 12,631'-34',

12,596'-99', 12,342'-44', 12,309'-13', 12,195'-99', 12,186'-90', 12,142'-48',

12,121'-26', 12,105'-09', 12,066'-70', 11,936'-40', 11,764'-66', 11,758'-61',

11,730'-34', 11,720'-26', 11,676'-92', 11,518'-20', 11,494'-99', 11,242'-46',

11,132'-40', 11,119'-24', 11,060'-68', 10,988'-92', 10,872'-79', 10,864'-67',

10,472'-76'. Total 35 intervals, 150', 300 holes.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. --- | |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME --- | |
| 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601 | | 7. UNIT AGREEMENT NAME --- | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2358' SNL & 2494' EWL (SE NW) | | 8. FARM OR LEASE NAME State Land Board-Ute | |
| 14. PERMIT NO. | | 9. WELL NO. 1-35A1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5415' GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA 35-1S-1W | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| WATER SHUT-OFF ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Remove scale deposition and stimulate well #1-35A1 per attached:



18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. Crum
R. L. Crum

TITLE Petroleum Engineer

DATE November 5, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

cc: USGS (2), Chevron, Flying Diamond, Shell

*See Instructions on Reverse Side

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR 1975

A. F. E. 89467

LEASE AND WELL

State Land Board - Ute 1-35A1

BLUEBELL FIELD

State Land Board - Ute 1-35A1

35-1S-1W, Uintah County, Utah

.6957932

Remove Scale Deposit and Stimulate Well. AFE 89467. On 10/21/75, MI & RU Howco. Pressure tested lines to 10,000 psi. Pressured annulus to 2000 psi. Acidized thru Howco Wellhead Isolation tool & 2 7/8" tbg w/ 12,000 gals 15% HCl containing the following additives per 1000 gals: 10 gal HAI-50 inhibitor, 3 gals 3-N non-emulsifier, 3 gals LP-55 scale inhibitor, 192 lbs. HLX-209 (spacer sperse), and 5 lbs FR-20 friction reducer. Pumped in 8 equal stages separated by 500# TLC-80 (benzoil acid flakes) in stage 1-4, stage 5 = 700#, stage 6 = 800#, and stage 7 = 900#. Also dropped three 1.1 sp. gr. RCP balls per 100 gals for diversion. Flushed w/ 5300 gals formation water containing 3 gals 3N/1000 gals and 5# FR-20/ 1000 gals. All acid & flush heated to 120°F. Max Press = 9900 psi, Avg Press = 8500 psi. Good diversion. Had 300-400 psi increases/stage. AIR = 11 BPM. ISIP = 4900 psi, 5 min = 4400 psi, 10 min = 4200 psi & 15 min = 4200 psi. On 11/1/75 well flowed at a rate of 134 BOPD & 5 BWPD on a 30/64" ck w/ 200 psi FTP. Production prior to stimulation was 90 BOPD, 0 BWPD on a 15/64" ck w/ 50 psi FTP. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☐DEEPEN ☐PLUG BACK ☒

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐OTHER ☐SINGLE
ZONE ☐MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 2619; Casper, WY 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

2358' SNL & 2494' EWL (SE NW)

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3 1/2 miles N and 1 1/2 miles E of Roosevelt, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. unit line, if any)

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT. None in Sec. 35

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640

19. PROPOSED DEPTH

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5415'

22. APPROX. DATE WORK WILL START*

Upon Approval

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| | | | | |
| | | | | |
| | | | | |

See Attached.

No additional surface disturbance for this activity.

APPROVED BY THE DIVISION OF
OIL, GAS AND MINING
DATE: July 30, 1976
BY: P. H. Sealy

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

7-26-76

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices.

Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

cc: Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, UT 84116
Attn: Mr. Cleon Feight

Gulf Oil Corporation
Box 2100, 18th Floor
Houston, TX 77001
Attn: Mr. W. F. Pinkerton

Flying Diamond Corporation
1700 Broadway - Suite 900
Denver, CO 80202

Chevron Oil Co.
P. O. Box 599
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

STATE LANDBOARD LITE 1-35A1

Workover Procedure

- 1.) MIRA workover Rig. Remove tree & install BOP.
- 2.) POH w/ $2\frac{1}{16}$ " & $2\frac{7}{8}$ " tbg & Armed BHA.
- 3.) PU Baker plv. picker, DC's & $2\frac{7}{8}$ " tbg. RIH to 9800' & millout slips on Baker Model "D" Prod. PKr. POH w/ Packer.
- 4.) ^{D.A.} RU ~~out~~. Set Baker Cast Iron Bridge Plug at approx 10,400'. Run GR-CCL from approx 10,250' to 6800'. Jet perf Stage I per attached sheet. Change to 4" OD gun w/ 19 gram charges & perf Stage II.
- 5.) RIH w/ Howco RTTS. Set at approx 9600'. Remove BOP & install 5000' tree. Swab test Stage I & II, if necessary to stimulate, details will be furnished @ that time.
- 6.) Remove tree & install BOP. POH w/ RTTS & $2\frac{7}{8}$ " tbg, PU RTTS & Retrievable bridge plug. RIH & set A.P. at approx 9600'. POH.
- 7.) Isolate, perf, & swab test stages III thru VI separately. If necessary to stimulate any or all stages, details will be provided.

Stimulation - Dowell, Perts Dresser - CH/OS R-L

App'd HSS Date 7-23-76

App'd [Signature] Date 7-23-76

CC: WRM(3), JAL, LPW, CCM, JDR, RLL, ~~WLF~~, WLF, HSS (orig)

GREEN RIVER FORMATION
PROPOSED PERFORATIONS

STAGE I: 10,156-60 (4') 16 feet
10,114-20 (6') 64 holes
10,072-78 (6') 3 intervals

STAGE II: 9851-58 (7') 24 feet
9842-46 (4') 96 holes
9835-40 (5') 5 intervals
9734-38 (4')
9638-42 (4')

STAGE III: 9424-28 (4') 30 feet
9384-88 (4') 120 holes
9280-86 (6') 5 intervals
9220-30 (10')
9158-64 (6')

STAGE IV: 9060-66 (6') 42 feet
8972-76 (4') 168 holes
8927-32 (5') 8 intervals
8830-34 (4')
8798-8802 (4')
8774-80 (6')
8744-50 (6')
8665-72 (7')

STAGE I: 8468-74 (6') 61 feet
8426-32 (6') 244 holes
8348-54 (6') 9 intervals
8314-30 (16')
8270-74 (4')
8191-96 (5')
8086-94 (8')
8009-08 (4')
7986-92 (6')

STAGE II: 7894-98 (4') 33 feet
7882-86 (4') 132 holes
7870-76 (6') 7 intervals
7665-68 (3')
7180-86 (6')
6894-6900 (6')
6844-48 (4')

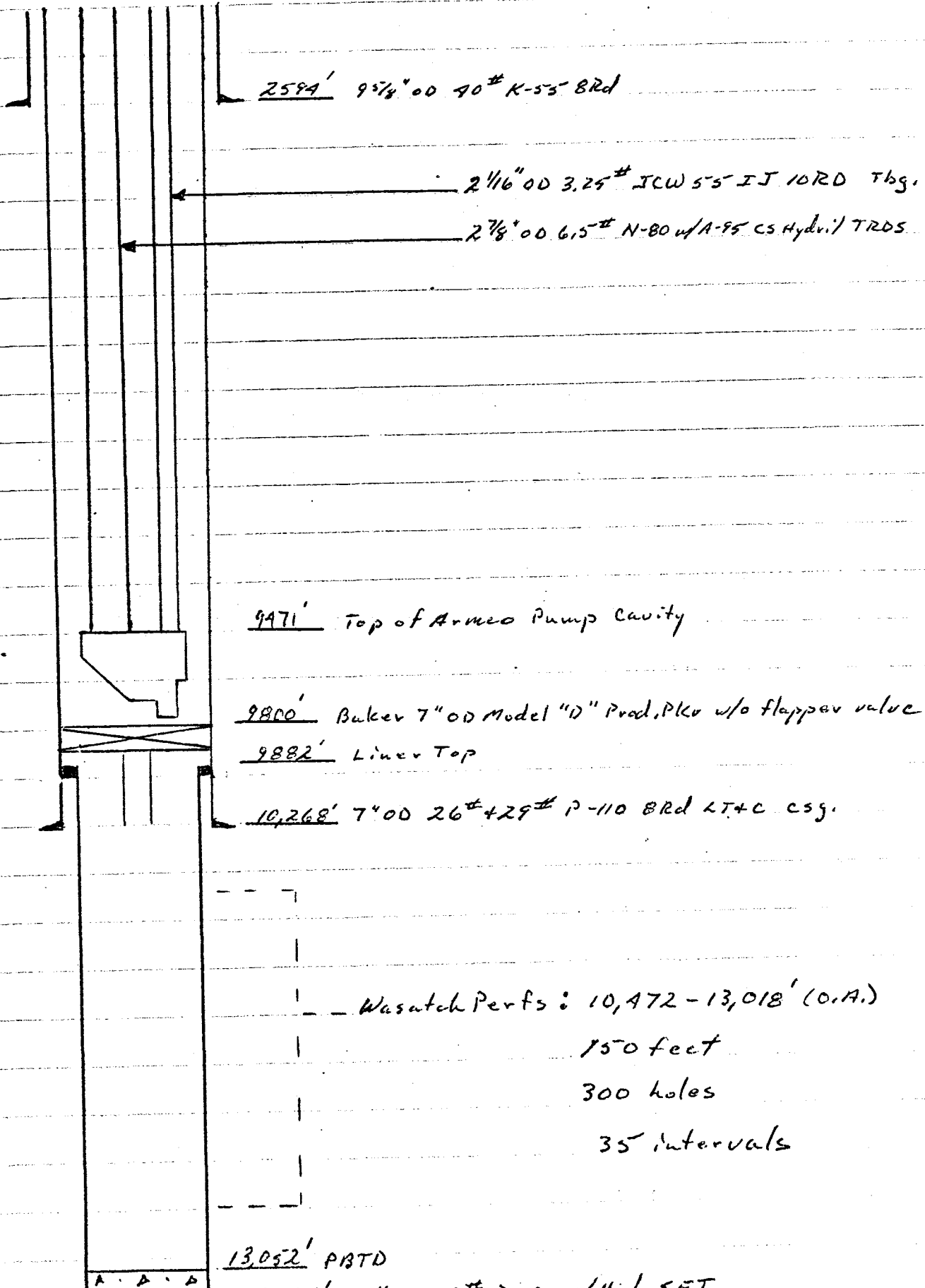
WORKOVER TOTAL: 206 feet
824 holes
37 intervals

Perforating Instructions: Stage I should be perfed w/ 3 1/2" OD hollow steel carrier gun w/ 14 gram DLM XIV charges. All other stages shall use 4" OD hollow steel carrier gun w/ 19 gram DLM XIV charges. All six should have 120° phasing. Test grease injector to 5000 psi and shoot 4 HPF. All measurements per Dresser Atlas Acoustilog dated 5-14-72 as correlated to OWP GR-CCL.

STATE LAND BOARD LITE 1-35A1

H = 21.64'

KB = 5415'



2594' 9 3/4" OD 40# K-55 BRD

2 1/16" OD 3.25# ICW 5-5 IJ 10RD Tbg.

2 7/8" OD 6.5# N-80 w/A-95 CS Hydril TRDS

9471' Top of Arneo Pump Cavity

9800' Baker 7" OD Model "D" Prod. PKV w/o flapper valve

9882' Liner Top

10,268' 7" OD 26# + 29# P-110 BRD LT+C CSJ.

Wasatch Perfs : 10,472 - 13,018' (O.A.)

150 feet

300 holes

35 intervals

13,052' PBTD

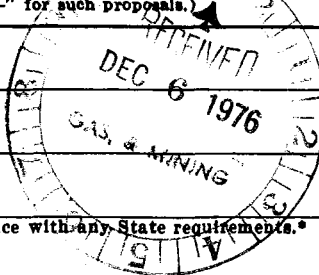
13,171' 15" OD 15# P-110 w/Hyd 5FJ

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | |
|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 25432 |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME --- |
| 3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602 | | 7. UNIT AGREEMENT NAME --- |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2358' SNL & 2494' EWL (SE NW) | | 8. FARM OR LEASE NAME State Land Board Ute |
| 14. PERMIT NO. --- | | 9. WELL NO. 1-35A1 |
| 15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5415' GL | | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-1S-1W |
| | | 12. COUNTY OR PARISH Uintah |
| | | 13. STATE Utah |



16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) PB & Test ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

H. S. Sealy

TITLE

Area Engineer

DATE

12-2-76

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

Utah Dept. of Natural Resources
Division of Oil, Gas & Mining
1588 West North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight, Director

cc: Flying Diamond Corporation
1700 Broadway - Suite 900
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of tool . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL | STATE LAND BOARD-UTE |
|--------------|------|------|----------|----------------|----------------------|
| | | 1976 | 83340 | | 1-35A1 |

BLUEBELL FIELD CONT.

State Land Board-Ute 1-35A1

35-1S-1W, Uintah Co., UT

.6957932

- 10/20/76 Gulf AFE #83340. PB and test well #1-35A1 in the Green River and commingle w/Wasatch. MIRU. Bled well down. Remove X-mas tree, install BOP's. POH 2 1/2 tbg.
- 10/21/76 Install 2 7/8" Rams. POH w/tbg. PU pkr milling tools, jars, 4-4 3/4 DCS, 2 7/8" tbg. GIH to 9780'.
- 10/22/76 Milling on Baker Model "O" pkr. Start out of hole. POH 3 stds, hung up. Milling on pkr.
- 10/23/76 Mill on pkr. -POOH w/tbg, pkr and tail pipe. Set Baker Model "N" BP at 10,430'. Log 10,250'-6800'. CCL GR. SIFN.
- 10/24/76 Shut down.
- 10/25/76 Shut down.
- 10/26/76 Csg jet perf w/3 1/2" OD Carrier guns w/14 grm charges. 4 HPF 10,156'-60', 10,114'-20'; 10,072'-78'; Perf w/4" OD gun w/19 grm charges 4 HPF 9851'-57', 9844'-46', 9835'-40', 9734'-38', 9638'-42'. Ran Baker Model "R" pkr on 2 7/8" tbg. Set pkr at 9459' w/15,000#. Install BP valve. Land tbg. Ran 3000' 2 1/16" tbg heat string.
- 10/27/76 Finish GIH w/2 1/16" tbg. Remove BOP. Install X-mas tree. WO lubricator to remove BP valve in X-mas tree. 700# SITP. Opened to tanks and died in 10 min. Connect up heat string. Circ hot oil on heat string.
- 10/28/76 ONSIP 1100#. Swab. Rec 70 BW. Swab to 8500'. Gas broke through. Flwd 25# tbg psi, 1" ck, mist of oil. SI for psi build up. Tbg psi 700#. Flow to tank flow 10 BO, no wtr.
- 10/29/76 Swab. Rec 5 BO. RU Howco. Acidized perf 9638 to 10,160' w/8000 gal 15% Hyd. Flush with 3400 gal of form wtr. Max psi 5900, min 5200, Avg 5500. Max rate 11 bbl/min, avg 10 bbls/min. INSIP 4200#, 15 min 4025#. Flwd 80 bbls to pit. 1 swab run. REC 6 BW. Shut well in. Load wtr 262 bbls. 176 BLWYTR.
- 10/30/76 Over night csg press 1300#. Bled well down. Swab. Rec 45 BO and 1 1/2 BW. No fluid last 4 hrs. Some gas. Well flwd 5 BO over night.
- 10/31/76 Swab 45 BO and 0 BW. Swab to 9450'.
- 11/1/76 SD for Sunday. 24 hrs well open. Made 20 BO and no wtr on 1" ck.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| | | | | | | | |
|--------------|------|------|------|----------|-------|----------------|-----------------------------|
| GUIDE MARGIN | DATE | YEAR | 1976 | A. F. E. | 83340 | LEASE AND WELL | STATE LAND BOARD-UTE 1-35A1 |
|--------------|------|------|------|----------|-------|----------------|-----------------------------|

11/2/76 Pmp 60 BLW in tbg. Remove X-mas tree. Inst BOP. POH w/2 1/16" tbg. Released pkr POOH w/tbg. RU dresser atlas. Perf 4 holes/ft w/4" gun: 9424-28'; 9384-88'; 9280-86'; 9220-30'; 9158-64'; 120 holes.

11-3-76 Pick up HOWCO ret. bridge plug and RTTS pkr. Set plug @ 9549'. Set RTTS @ 9076'. Ran heat string to 4037'. Swabbed 30BW, 10B0 in 3 hrs swabbing from 6600'. Fluid @ 5500'.

11/4/76 Swab 12 B0 and 0 BW in 7 1/2 hrs. Acidize perf from 9158-9428' w/6000 gal 15% HCL acid and 1500# Benzoic flakes. Flush w/66 bbls lease wtr. Max psi 5400#. Avg press 4900#, max rate 10 1/2 bbls/min. Avg 7 bbls/min. Instant shut in 4000#, 15 min 4000#. 1530-1630 opened well. Flwd back 70 BW. Swab 42 BW in 1 1/2 hrs. Fluid at 6500'. 78 BLWYTR.

11/5/76 Swab. Rec 35 BW and 3 B0. Fluid at 2700' start - 9000' after swab. 43 BLWYTR.

11/6/76 Fluid at 7500'. Swab 4 B0 and 4 BW. Load tbg w/50 BW. Removed X-mas tree and install BOP's. POH w/heat string. Release pkr/ PU Bridge plug. Set plug at 9102'. Test plug 2000#. POH.

11/7/76 Perf 4 holes/ft. 4" gun 19 gr 9060-66; 8972-76'; 8927-32'; 8830-34'; 8798-8302'; 8774-80'; 8744-50'; 8665-72'. GIH w/RTTS set at 8529'. RU swab 35 BW. Fluid at 6500'.

11/8/76 Shut down for Sunday. Left well open. Flwd 35 B0 and 19 BW in 36 hrs. Well dead this morning.

11/9/76 Try to swab. Unable to get down. Ran heat string. Swab 35 B0. Swab from 8500 Overnight 35 B0.

11/10/76 Swabbing from 8500'. Rec 120 B0 in 11 hrs. Flwd 20 B0 in 12 hrs.

11/11/76 POOH w/2 1/16" heat string. Fill tbg w/50 bbls lease wtr. Release RTTS pkr. GIH to BP and latch onto BP. POOH w/tbg, pkr & BP. Ran Baker tbg anchor 3' perf sub. National pmp cavity, on 2 7/8" tbg. Remove BOP, set anchor w/3000# tension, hang tbg.

11/12/76 Ran 2 1/16" tbg. Run BOP. Install tree. Ran dummy pmp. Drop standing valve. Hyd pmp cavity at 9466'.

11/13/76 Pressure tbg to 3000#, OK. RD rig and eqt.

11/14/76 Circ 12 hrs. Rec 126 B0.

11/15/76 Install pmp. Pmpd 18 B0 and 196 BW in 16 hrs w/140 SPM plus 1400 psi pp.

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL |
|--------------|------|------|----------|-----------------------------|
| | | 1976 | 83340 | STATE LAND BOARD-UTE 1-35A1 |

11/16/76 Pmpd 93 B0 and 58 BW in 24 hrs w/130 SPM and 2600 psi PP.

11/17/76 Pmpd 157 B0 and 0 BW in 24 hrs. No reading on PP or SPM.

11/18/76 Pmpd 175 B0 and 0 BW in 24 hrs. PP 1600, no reading on SPM.

11/19/76 Pmpd 245 B0 and 50 BW in 24 hrs. PP 3000#. SPM 32. Production prior to workover 28 BOPD, 10 BWPD; after: 245 BOPD and 50 BWPD. DROP.

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.514-20-H62-1715 14-20-H62-1715
14-20-H62-1715 14-20-H62-1715
6. IF INDIAN, ALLOTTEE OR TRIBE NAME 1716

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|---|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME ----CA 9C-000136 | |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 8. FARM OR LEASE NAME State Land Board Ute | |
| 3. ADDRESS OF OPERATOR P. O. Box 2619; Casper, WY 82602 | | 9. WELL NO. 1-35A1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2358' SNL & 2494' EWL (SE NW) | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 14. PERMIT NO. | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-1S-1W | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5415' | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT-OR ACIDIZE

REPAIR WELL

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

(Other) Commingle Wasatch & Gr. River XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING
DATE: May 17, 1977
BY: J. H. MueselTop Grn River 5410'
Lwr Grn River 8330'

18. I hereby certify that the foregoing is true and correct

| | | |
|--|--------------------------------|-------------------------|
| SIGNED <u>H. S. Sealy</u> | TITLE <u>Area Engineer</u> | DATE <u>4-28-77</u> |
| (This space for Federal or State office use) | | |
| APPROVED BY <u>[Signature]</u> | TITLE <u>DISTRICT ENGINEER</u> | DATE <u>MAY 12 1977</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1327 ML-25432
14-20-H62-1715 14-20-H62-1710
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2538' SNL & 2494' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5415' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State Land Board - Ute

9. WELL NO.
1-35A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-1S-1W

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | |
|--|---|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | |

SUBSEQUENT REPORT OF:

| | |
|---|--|
| WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| (Other) <input checked="" type="checkbox"/> PB and Test | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached.

18. I hereby certify that the foregoing is true and correct

SIGNED

J. G. Croft

TITLE Petroleum Engineer

DATE May 17, 1977

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

GPO 680-379

cc: U.S.G.S.
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

State of Utah
Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight

Flying Diamond Corp.
1700 Broadway - Suite 900
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

Shell Oil Company
P. O. Box 831
Houston, TX 77001

2594' 9 5/8" OD. 40#/ft K-55 8'±

5/11/77
Telecom
Jimmy Craft

Green River Perfs: 8665' - 10,160' Gross.

~~206 ft~~

~~824 holes~~

~~37 intervals.~~

9982'

10,268' 7" O.D. 26+29#/ft P-110 8'± LT+C

10,430 Baker Model N Bridge Plug.

Wasatch Perfs: 10,472-13018 gross

150 ft.

300 holes

35 intervals.

PBTD (Landing Collar) 13,052'

13,124' 5" OD 18#/ft P-110 w/ Hydrol SFJ

All depths are KB measurements

Procedure: Mill out B.P. & commingle prod. from Wasatch & Green River Formations.

1. MI RU pulling unit. Install ROP.
2. POOH w/ Hydraulic Pump Bottom Hole Assembly, R.U. power switch.
3. BIH w/ 4 drill collars & mill. Mill out or push to bottom.
Baker model "N" Bridge plug set @ 10,430'.
4. POOH w/ D.C.'s & mill. Rerun Hydraulic Pump Bottom Hole Assembly & return to production.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLI
(Other instructions
verse side)

Form approved.
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1327 ML-25432
14-20-H62-1715 14-20-H62-171
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR
Gulf Oil Corporation

3. ADDRESS OF OPERATOR
P. O. Box 2619, Casper, Wyoming 82601

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
(See space 17 below.)
2538' SNL & 2494' EWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
5415' GL

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
State Land Board - Ute

9. WELL NO.
1-35A1

10. FIELD AND POOL, OR WILDCAT
Bluebell

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA
35-1S-1W

12. COUNTY OR PARISH
Uintah

13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) commingled Lower Green River & Wasatch | |
| (Other) <input type="checkbox"/> | | (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) | |

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See attached procedure.

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft TITLE Petroleum Engineer DATE July 22, 1977

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U.S.G.S.
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

GPO 680-379

State of Utah
Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight

Flying Diamond Corp.
1700 Broadway, Suite 900
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

Shell Oil Company
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

A. F. E.

LEASE AND WELL

1977

83396

State Land Board Ute

1-35A

6/28/77 Replace 2 1/16" tbg & commingle Green River and Wasatch. Gulf AFE 83396. On 4/25/77 MIRU Western Petroleum Inc Pulling unit. POH w/Hyd pmp btm hole assembly. GIH w/milling & fishing tools and milled up Bridge plug set at 10,430'. Reran Hyd pmpg BHA. Set anchor catcher on 2 7/8" CS Hydril tbg at 9467' w/top pmp cavity at 9408'. Replaced 2 1/16" 10RT tbg w/2 1/16" CS Hydril tbg. Set 12,000# tension on 2 7/8" tbg and 4000# set down on 2 1/16" tbg stabbed into pmp cavity at 9408'. Returned to prod 5/25/77 producing from Wasatch perfs 10,472-13,018' (overall) and from Lower Green River perfs 8665-10,160' (overall). Prod 6/19/77 90 BOPD and 40 BWPD. Prod 6/22/77 95 BOPD and 25 BWPD. Prod prior to work 95 BOPD. DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

4-20-H62-1827ML-25432
4-20-H62-1715 14-20-H62-1716
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|-------------------|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. UNIT AGREEMENT NAME | |
| 2. NAME OF OPERATOR GULF OIL CORPORATION | | 8. FARM OR LEASE NAME State Land Board Ute | |
| 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602 | | 9. WELL NO. 1-35A1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2358' SNL & 2494' EWL (SE NW) | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-1S-1W | |
| 14. PERMIT NO. | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) GL 5415' | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|-------------------------|--------------------------|----------------------|-------------------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) Set Bridge Plug | | | <input checked="" type="checkbox"/> |

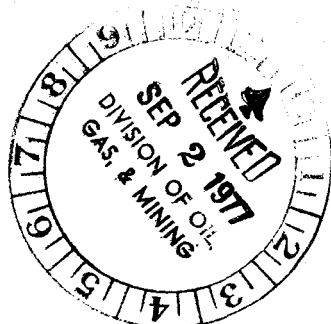
SUBSEQUENT REPORT OF:

| | | | |
|-----------------------|-------------------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input checked="" type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) | | | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure



APPROVED BY THE DIVISION OF OIL, GAS, AND MINING
DATE: Sept 2, 1977
BY: Ph. Amell

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft TITLE Petroleum Engineer DATE August 26, 1977
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U. S. G. S.
8440 Federal Building
125 South State Street
Salt Lake City, UT 84138
Attention: E. W. Gynn

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

GPO 680-379

State of Utah
1588 West North Temple
Salt Lake City, UT 84116
Attention: Cleon B. Feight, Dir.

Gulf Oil Corporation
Box 2100, 18th Floor
Houston, TX 77001
Attention: Mr. W. F. Pinkerton

Flying Diamond Corporation
1700 Broadway - Suite 900
Denver, Colorado 80202

Chevron Oil Co.
P. O. Box 599
Denver, Colorado 80201

sh-12 ss west of mountain rd 6003

DATE TWO

RECEIVED
FEDERAL BUREAU OF INVESTIGATION
U. S. DEPARTMENT OF JUSTICE
WASHINGTON, D. C. 20535
JUN 10 1964
MAIL ROOM

Re: State Land ~~And~~ Board Ute, 1-35A1
Sec. 35, 1S, 1W, Uintah County, Utah
Blue Bell field.

Intent: set Bridge plug @ 10430'

In ~~May~~^{April} 1977 a bridge plug was removed at 10430' to commingle Lower Green River and Wasatch production. Previously the well had produced 90 BOPD from the Lower Green River. Following the bridge plug removal the well produced 60 BOPD. It is intended to reset a bridge plug at 10430 and produce only from the Lower Green River Formation. Presently the well is down with a tbq. leak and this work will be done when the tbq is repaired.

1. POOH w/ tbq & Hyd pump BHA.
2. Set CAST iron B.P. @ 10430'. ~~press test to 2500 psi~~
~~press test B.P. to 2500 psi~~
3. Rerun tbq & Hyd. pump BHA & return to prod.

Well sketch included.

No additional Surface disturbance required.

[Signature]

H=22' KB to G1 (KB=5415)
State Land Board Ute 1-35A1 8/25/77

2594' 9 5/8" O.D. 40#/ft K-55 8th

8330 Top Lower Green River

9882 { Lower Green River Perf's 8665-10160' O.A.
206 ft
824 holes
37 intervals

10268' 7" OD 26" + 29#/ft P-110 8th LT+C

{ Wasatch perf's 10472-13018' O.A.
150 ft
300 holes
35 intervals

POTD (Landing collar) 13052

13124 5" OD 18#/ft P-110 w/ Hydril SFJ

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1421.

14-20-H62-1327 ML-25432
14-20-H62-1715 14-20-H62-1716
6. IF INDIAN, ALLIOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | |
|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME |
| 2. NAME OF OPERATOR GULF OIL CORPORATION | 8. FARM OR LEASE NAME State Land Board - Ute |
| 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82601 | 9. WELL NO. 1-35A1 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2538' SNL & 2494' EWL (SE NW) | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| 14. PERMIT NO. | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-1S-1W |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5415' GL | 12. COUNTY OR PARISH Uintah |
| | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

| | | | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETION <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) Set cast iron bridge plug <input checked="" type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: _____

BY: _____

18. I hereby certify that the foregoing is true and correct

SIGNED J. G. Croft

TITLE Petroleum Engineer

DATE September 19, 1977

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____ DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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U.S.G.S.
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

GPO 680-379

State of Utah
Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

Flying Diamond Corp.
1700 Broadway, Suite 900
Denver, CO 80202

State Land Board Ute 1-35A1

Bluebell field

Sec. 35, T1S, R1W Uintah County, UT.

On 9/1/77 set cast iron bridge plug @ 10430' thereby separating Lower Green River formation from Wasatch. As of 9/13/77 well is pumping 95 BOPD and 25 BWPD from the Lower Green River perforations 8665 - 10160' (overall) with a hydraulic pump at 56 spm and 900 psi. pump pressure. Prior to setting B.P. well pumped 60 BOPD from commingled lower Green River and Wasatch.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.LEASE DESIGNATION AND SERIAL NO.
14-20-H62-1327 ML-25-32
14-20-H62-1715 14-20-H62-171
G. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 7. UNIT AGREEMENT NAME C.A.-9C-136 | |
| 2. NAME OF OPERATOR GULF OIL CORPORATION | | 8. FARM OR LEASE NAME State Land Board - Ute | |
| 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, Wyoming 82602 | | 9. WELL NO. 1-35A1 | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2538' SNL & 2494' EWL (SE NW) | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 14. PERMIT NO. | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5415' GL | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-1S-1W | |
| | | 12. COUNTY OR PARISH Uintah | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOTING OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attached Procedure

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: May 30, 1978

BY: P. H. Small

No additional surface disturbance required.

18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith

TITLE Petroleum Engineer

DATE May 23, 1978

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. G. S.
8440 Federal Building
125 S. State Street
Salt Lake City, UT 84138
Attn: E. W. Guynn

State of Utah
Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116
Attn: Cleon B. Feight

Flying Diamond Corporation
1700 Broadway, Suite 900
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

Shell Oil Company
P. O. Box 831
Houston, TX 77001

G.P.O. : 1973- 780-622 /V111- 148

State Land Board

#1-35A1

sect. 35-15-1W

Uintah County, Utah

Reconditioning Procedure

1. MI + RU workover rig
2. POH w/ 2 1/16" side string, 2 7/8" tbg., EHA (parallel free), and anchor catcher
3. RIH w/ retrievable packer on 2 7/8" N-80 tbg. & set @ 8600'
4. RU Howco to acidize at maximum possible rate with 5000 psi. maximum pressure as follows:
 - A. Pressure annulus to 1000 psi. & SI
 - B. Pump 20,000 gal. 15% HCl containing per 1000 gal. :
 - 3 gal. HAI-50
 - 5 gal. HC-2
 - 5 gal. LP-55
 - 5 gal. Howco Aids
 - 2 gal. Tri-S
 - 3 # FR-20
 - 350 SCF/B N₂
 - diversion: drop 250 # TLC-80 (adjust as needed) every 2500 gal. of acid
 - C. Flush to perp. w/ formation water (SIB) containing 500 SCF/B N₂

5. Flow well back to clean up

NOTE: If possible, catch samples of return fluid solids.

6. Re-run production equipment when well dies

A. M. L.

approved: _____

date: _____

approved: _____

date: _____

approved: _____

date: _____

cc: BS(S), JDP, WRM, HSS, SMS, file

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
4-20-H62-1827 ML-25432
4-20-H62-1715 14-20-H62-1716
6. INDIAN, ALLEGEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR
Gulf Oil Corporation
3. ADDRESS OF OPERATOR
P. O. Box 2619; Casper, Wyoming 82601
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
2538' SNL & 2494' EWL (SE NW)
14. PERMIT NO.
15. ELEVATIONS (Show whether DP, RT, GR, etc.)
5415' GL

7. UNIT AGREEMENT NAME
C.A 9C-136
8. FARM OR LEASE NAME
State Land Board - Ute
9. WELL NO.
1-35A1
10. FIELD AND POOL, OR WILDCAT
Bluebell
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
35-1S-1W
12. COUNTY OR PARISH
Uintah
13. STATE
Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | REPORT OF ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

See Attachment

18. I hereby certify that the foregoing is true and correct

SIGNED H. S. Tealy
for S. M. Smith
(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE 8-31-78

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

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GPO 680-379

USGS
8440 Federal Bldg.
125 S. State Street
Salt Lake City, UT 84138

State of Utah
Oil & Gas Commission
1588 W. North Temple
Salt Lake City, UT 84116

Flying Diamond Corp.
1700 Broadway, Suite 900
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, TX 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1978

A. F. E. 82315

LEASE AND WELL

State Land Board Ute 1-35A1

BLUEBELL FIELD

State Land Board Ute 1-35A1

35-1S-1W, Uintah Co., UT

.6957932

8/17/78

Acidize. Gulf AFE #82315. On 6/16/78 MI & RU CWS Rig #35, pulled 2-1/16" side string, 2-7/8" tbg, parallel free BHA, and anchor catcher. RIH w/ retr. pkr on 2-7/8" N-80 tbg & set @ approx 8600'. On 6/19/78 RU Howco, tested lines to 5000 psi & press annulus to 2000 psi. Treated Green River perfs 8665-10,160' w/ 20,000 gal 15% HCl containing/1000 gal: 3 gal HAI-55, 5 gal HC-2, 5 gal LP-2, 2 gal Tri-S, 3# FT-20, & 500 SCF/B Nitrogen. Dropped 1000# TLC-80 after 7500 gal acid & 375 7/8" 1.1S.G ball sealers throughout for diversion. Obtained fair

8/17/78

(cont.) diversion. Flushed to perfs w/ 2600 gal form wtr containing 3#/1000 FR-20 & 750 SCF/B nitrogen. MP 5000#, AP 4950#, AIR 9.5 BPM, ISIP 3000#, 5 min SIP 2180, 10 min SIP 1980, 15 min SIP 1770. Flwd well 15 days & re-ran hydraulic pmpg equip. Prod before: 56 BOPD, 15 BWPD 85 SPM 2700 psi PP (June ave.). Prod after: 512 BOPD, 196 BWPD, 154 SPM, 1600 psi PP (July ave.)
DROP.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

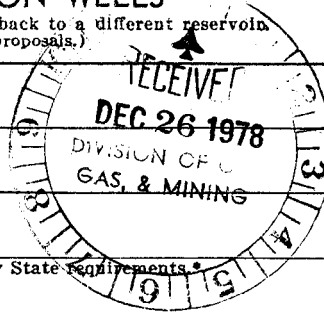
SUBMIT IN TRIPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
4-20-H62-1827 ML 25432
4-20-H62-1715 14-20-H62-171
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)



| | |
|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. UNIT AGREEMENT NAME CA 96-136 |
| 2. NAME OF OPERATOR Gulf Oil Corporation | 8. FARM OR LEASE NAME State Land Board-Ute |
| 3. ADDRESS OF OPERATOR P. O. Box 2619, Casper, WY 82602 | 9. WELL NO. 1-35A1 |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2538' SNL and 2494' EWL (SE NW) | 10. FIELD AND POOL, OR WILDCAT Bluebell |
| 14. PERMIT NO. | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 35-15-1W |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5415' GL | 12. COUNTY OR PARISH Uintah |
| | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☒
REPAIR WELL ☐
(Other) ☐

PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
ABANDON* ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐
FRACTURE TREATMENT ☐
SHOOTING OR ACIDIZING ☐
(Other) ☐

REPAIRING WELL ☐
ALTERING CASING ☐
ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

See Attachment

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: Jan 16, 1979

BY: M. Minder

No additional surface disturbance required

18. I hereby certify that the foregoing is true and correct

SIGNED

S. M. Smith

TITLE Petroleum Engineer

DATE 12-20-78

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

1-2541

Clintah County, Ark

1. MI + RV workover unit - release loc - set pl. + PCH w/ hydraulic pumping equipment
2. PCH w/ 'retrowable' pl. on 2 3/8" N-80 thg. + set @ 8100'
3. Run base temperature log 10,250 - 8600' w/ well SI
4. RV Howco to acidize thru 2 3/8" thg. w/ maximum possible rate @ 5000 psi. maximum pressure as follows:
 - A. Pres. test lines to 5000 psi. - pres. annulus to 1000 psi. + SI
 - B. Pump 150 gal. 15% PAD acid
 - C. Pump 750 gal. 15% HCl
 - D. Drop 30 - 7/8" 1.1 S.G. FCN Gell solers for diversion
 - E. Repeat steps B. - D. 17 times to total 18 stages

NOTE: All acid to contain per 1000 gal. :

500 scf/B nitrogen

date: _____ "date: _____" date: _____

100 500 1000 1500 2000 2500 3000 3500 4000 4500 5000 5500 6000 6500 7000 7500 8000 8500 9000 9500 10000

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPlicate*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.
4-20-H62-1827-ML25432

4-20-H62-1715-14-20-H62-1716
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2619 - Casper, Wy 82602

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2358' FNL & 2494 FWL (SE NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5415' GR

7. UNIT AGREEMENT NAME

CA 96-136

8. FARM OR LEASE NAME

State Land Board Ute

9. WELL NO.

1-35A1

10. FIELD AND POOL, OR WILDCAT

Bluebell

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

35-1S-1W

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

see attachment

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Engineer

DATE 3-28-79

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

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* GPO 782-930

U.S.G.S.
8440 Federal Bldg.
125 South State Street
Salt Lake City, Utah 84138

cc: DEP
RWH

Utah Oil & Gas Commission
1588 West North Temple
Salt Lake City, Utah 84116

Flying Diamond Corp.
1700 Broadway, Suite 900
Denver, CO 80202

Chevron USA, Inc.
P. O. Box 599
Denver, CO 80201

Shell Oil Co.
P. O. Box 831
Houston, Texas 77001

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

GUIDE MARGIN

DATE

YEAR

1979

A. F. E. 82499

LEASE AND WELL

State Land Board Ute 1-35A1

State Land Board Ute 1-35A1

35-1S-1W, Uintah Co., UT

.6957932

AFE #82499

3/22/79 Remove scale and stimulate. Gulf AFE #82499. MIRU Howco. Pump 16,200 gal 15% pad acid & 15% HCL. Pmpd in 18 stages of 150 gal 15% pad acid and 750 gal 15% HCL acid, separated by 30- 3/4" RCN Sealer Balls. Flushed w/3360 gal 2% HCL form. water. All Acid and flush contained 500 SCF-N₂ per bbl. Max press 5000 psi, Avg. press 4900 psi, ISIP 1750 psi, 5 min SIP 1050 psi, 15 min SIP 750 psi, Avg. rate 10 bpm. Diversion: Good. Prod. before work: 0 BOPD, 0 BWPD. Prod after work: 400 BOPD, 500 BWPD. DROP.

COUNTY Lincoln SE 35 T. 1S R. 1W

WELL NAME State Land Board Ute 1-35A1

GULF OIL CORPORATION
P.O. Box 2619
Casper, Wyoming 82602

| COORDINATION OF RECORDS | | | | |
|----------------------------|------|-------|----|------------|
| | CARD | INDEX | PI | PRODUCTION |
| OPERATOR NAME | ✓ | ✓ | | ✓ |
| WELL NAME | ✓ | ✓ | | ✓ |
| LOCATION | ✓ | ✓ | | |
| WELL STATUS | ✓ | ✓ | | ✓ |
| TYPE OF WELL | ✓ | ✓ | | ✓ |
| LEASE STATUS | free | free | | |
| PRODUCTION DATES | ✓ | ✓ | | ✓ |
| FILE DOCUMENTATION | | | | |
| APD | ✓ | ✓ | | |
| PLAT MAP | | ✓ | | |
| SPUD REPORT OR DATE | ✓ | ✓ | | ✓ |
| SUNDRY OR DRILLING REPORTS | ✓ | ✓ | | |
| COMPLETION REPORT | ✓ | ✓ | | |
| FORMATION TOPS | ✓ | ✓ | | |
| LOGS | ✓ | ✓ | | |
| FIELD | ✓ | ✓ | | ✓ |
| API NO | ✓ | ✓ | | ✓ |
| BOND STATUS | | free | | |

NOTES: ^{Blanket} They have a bond but it is only \$25,000.

P

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|-------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. 4-20-H62-1715, 4-20-H62-1827 | |
| 2. NAME OF OPERATOR Gulf Oil Corporation | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME Uintah and Ouray | |
| 3. ADDRESS OF OPERATOR P.O. Box 2619 Casper, Wyoming 82602 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2358' FNL & 2494' FWL (SE NW) | | 8. FARM OR LEASE NAME State Land Board Ute | |
| 14. PERMIT NO. | | 9. WELL NO. 1-35A1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5415' GR | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 35-1S-1W | |
| | | 12. COUNTY OR PARISH Uintah | 13. STATE Utah |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | ***** ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | |

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Please see attached listing.

NOV 09 1981

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

D. V. Varhus
D. V. Varhus

TITLE

Petroleum Engineer

DATE

October 22, 1981

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

U. S. Department of the Interior
Geological Survey
2000 Administration Building
1745 West 1700 South
Salt Lake City, Utah 84104-3884

State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining
1588 West North Temple
Salt Lake City, Utah 84116

Chevron USA, Inc.
P.O. Box 599
Denver, Colorado 80201

Bow Valley Exploration U.S., Inc.
1700 Broadway, Suite 900
Denver, Colorado 80202

Shell Oil
Western Division Production
P.O. Box 831
Houston, Texas 77001

Coastal Oil and Gas
P.O. Box 749
2100 Prudential Plaza Tower
Denver, Colorado 80201

Fawn B. Coltharp
3607 Cove Point
Salt Lake City, Utah 84109

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL |
|--------------|------|------|----------|----------------|
|--------------|------|------|----------|----------------|

ALTAMONT FIELD

Gulf Oil Co.

Utah St. Land Board 1-35-A1,

35-1S-1W - Uinta Co., Utah

Spud Date

\$54,772

8-2-81 New location. Sect 35-1S-1W, Uinta Co., Utah. Western Oilfield.

8-3-81 SIFS.

8-4-81 POH w/ tbg & tls & ran 2jts 2 7/8" tbg, 7" pkr, SN & 261jts tbg. Pkr failed to set & POH w/ 176jts. CWIFN.

8-5-81 POH w/ 85jts tbg & Redressed pkr. GIH w/ 2jts 2 7/8" tbg, Bkr retrievomatic SN & 261jts 2 7/8" tbg. Set pkr @ 8491' & test csg to 2000PSI csg ok. Test tbg to 6000PSI, tbg Ok. RU WL & fished SV. RU Howco to treat 8666' to 10160' w/ 20,000 gal 15% HCL w/ additives, 500 SCF N2 per bbl & 530-7/8" RCN balls. Max treating press 4660PSI @ 10BPM. ISIP 3850PSI, 5mins 3780PSI. Flwd back 40BW & well died in 2hrs. CWIFN.

8-6-81 Swb 10hrs from 4100' & recov 40BO & 130BW. CWIFN.

8-7-81 POH w/ tbg & tls. GIH w/ Bkr 7" Mod R pkr, 1jt 2 7/8" tbg, Armco BHA & 262jts 2 7/8" Hydril tbg. Set pkr @ 8553', drop SV & circ.

8-8-81 RD Clean location. Move off Serv Unit.

8-9-81 Pumped 24hrs w/ 46BOPD & 121BWPD @ 2000PSI & 88SPM.

8-10-81 Pumped 24hrs w/ 21BOPD & 234BWPD @ 2000PSI & 88SPM.

8-11-81 Prod 36BOPD & 218BWPD @ 2000PSI w/ 88SPM.

8-12-81 Prod 31BO & 307BW in 24hrs w/ pump press @ 2000PSI & 96SPM.

8-13-81 Prod 24hrs 26BOPD & 246BWPD. PP 2000PSI, 96SPM.

8-14-81 Prod 16hrs & dn 8hrs. Pumped 36BO & 488BW w/ 148SPM @ 1500PSIG.

Utah State Land Board

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . .
In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL |
|--------------|--|----------------------------------|--|--|
| \$60,692 | | | | |
| 8-18-81 | MI Serv Unit & POH w/ | tbg & pkr. | SIFN. | |
| \$63,339 | | | | |
| 8-19-81 | RU WL & tagged btm @ 10070'. | 90' of fill. | Top of perfs @ 8665' & btm of perfs @ 10160' (1-10' interval covered). | RD WL & PU 4 1/8" mill & GIH to liner top. CWIFN. |
| 8-20-81 | GIH w/ 10jts tbgs & tag btm @ 10070'. | RU Power swivel & pumped 300BSW. | No circ & cleaned out 5' of fill. | Could not est circ & RD swivel. POH w/ tbgs & mill. PU Mod R pkr & BHA & RIH on 131stds tbgs. CWIFN. |
| 8-21-81 | RIH w/ 20stds 2 7/8" tbgs & set Mdl R pkr @ 8557' w/ 14,000# wt. | RD BOP's & NU tree. | Test csg, prk & tree to 2000PSI. | RD Well Serv Unit & circ well. |
| 8-22-81 | Circ | 24hrs. | | |
| 8-23-81 | Circ 6hrs & drop pump @ 2PM w/ 2800PSI & 160SPM. | | | |
| 8-24-81 | Prod 52BO & 538BW in 18hrs @ 3200PSI & 132SPM. | | | |
| 8-25-81 | Prod 24hrs 31BO & 491BW 3300PSI @ 124SPM. | | | |
| 8-22-81 | New Location. Section 35-1S-1W, Uintah Co., UT. | Circ 24hrs. | | |
| 8-23-81 | Circ 6hrs & drop pump @ 2PM on 2800PSI-160SPM. | | | |
| 8-24-81 | Prod 18hrs 52BO & 538BW on 320PSI. 132SPM. | | | |
| 8-25-81 | Prod 24hrs 41BO & 445BW. SPM 124. | | | |
| 8-26-81 | Prod 24hrs 31BO & 491BW. 3300PSI @ 124SPM. | | | |
| 8-27-81 | Prod 24hrs 52BO & 413BW. PP 3200 & 124SPM. | | | |
| 8-28-81 | Prod 24hrs 52BO & 384BW. PP=3250#, SPM=124. | | | |
| 8-29-81 | Prod 8BO & 24BW in 4hrs w/ 124SPM & PP3250. | | | Dn 20hrs-pmp change |
| 8-30-81 | Prod 31BO & 250BW in 20hrs w/ 92SPM & 2200PP. | | | Dn 4hrs. Pump change. |
| 8-31-81 | Prod 23BO & 240BW in 18hrs w/ 92SPM & 2200PP. | | | Dn 6hrs-power failure. |
| 9-1-81 | Prod 26 BO & 370 BW in 24 hrs w/ 2300 PP & 104 SPM. | | | |

Utah State Land Board

Make reports complete, such as description of casing . . . Show, as soon as known, name of contractor, type of rig, and kind of fuel . . . In guide margin show casing (as, 7"), "Contractor," "Shot," "Acidized," etc.

| GUIDE MARGIN | DATE | YEAR | A. F. E. | LEASE AND WELL |
|--------------|------|------|----------|----------------|
| | | | | |

9-2-81 Prod 36.1 BO & 361 BW in 24 hrs w/ 2200 PP & 101 SPM.

9-3-81 Prod 31 BO & 256BW in 24hrs w/ 2200PP & 104 SPM.

9-4-81 Prod 31 BO & 299 BW in 24 hrs w/ 2300 pp & 104 SPM.

9-5-81 4hrs pulling pump. 20hrs circ to clean oup power wtr tank.

9-6-81 21hrs prod. 20.6BO & 171BW. PP 2100PSI. SPM 94. 3hrs dn time drop new pump.

9-7-81 24hrs period. 231BO & 286BW. PP 2100PSI. SPM 94.

9-8-81 24hrs period. 36.1BO & 280BW. PP 2100PSI. SPM 94.

9-9-81 Pumped 2.1 BO & 27.6 Bbl wtr in 24 hrs w/ 2150PSI & 92 SPM.

9-10-81 In 24 hr period produced 30.9 Bbl oil, & 184 bbl wtr. Pump press=2000PSI. Strokes/ min 100.

9-11-81 24 hr period produced 36.1 bbl oil & 234 bbl wtr w/ pump press @ 2200PSI & 96 strokes/min.

9-12-81 Pumped 61.8 bbl oil & 107 bbl wtr in 24 hrs w/ pump press=2200PSI & 100 strokes/min. FINAL REPORT. DROP.

Gulf Oil Exploration and Production Company

L. G. Rader
PRODUCTION MANAGER - CASPER AREA

July 2, 1985

P. O. Box 2619
Casper, WY 82602

State of Utah
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RECEIVED

JUL 05 1985

Gentlemen:

DIVISION OF
GAS & MINING

Effective July 1, 1985, the corporate name of Gulf Oil Corporation was changed to Chevron U.S.A. Inc. This will be applicable to all operations, agreements, contracts, documents, and permits of Gulf Oil Corporation in the area of and/or under your jurisdiction.

The attached information is being furnished to facilitate the name change of appropriate records under your authority, and submitted as our understanding of the procedure required to accomplish the change.

Please advise this office or the office listed on the attachments should additional information be needed.

Sincerely,



L. G. Rader

KWR/mdb

Attachments



A DIVISION OF GULF OIL CORPORATION

TELEPHONE: (307) 235-1311

| <u>Lease Name</u> | <u>Field</u> | <u>Section</u> | <u>Township</u> | <u>Range</u> | <u>County</u> | <u>State</u> |
|----------------------------|----------------|----------------|-----------------|--------------|---------------|--------------|
| Johnson, Verl 1-27A2 | Bluebell | 27 | 1S | 2W | Duchesne | UT |
| Kaye State 1-16 | Natural Buttes | 16 | 10S | 23E | Uintah | UT |
| Lamicq Robertson 1-1B2 | Bluebell | 27 | 1S | 2W | Duchesne | UT |
| Lamicq Robertson 2-1B2 | Bluebell | 1 | 2S | 2W | Duchesne | UT |
| Lamicq 1-20A2 | Bluebell | 20 | 1S | 2W | Duchesne | UT |
| Lamicq-Robrtson/St. 1-1B2 | Bluebell | 1 | 2S | 2W | Duchesne | UT |
| Lamicq-Ute 1-5B2 | Bluebell | 5 | 2S | 2W | Duchesne | UT |
| Lamicq, John/State 1-6B1 | Bluebell | 6 | 2S | 1W | Duchesne | UT |
| Leota 1-34-2B | Undesignated | 34 | 7S | 21E | Uintah | UT |
| Marguerite Ute 1-8B2 | Bluebell | 8 | 2S | 2W | Duchesne | UT |
| May Ute Federal 1-13B1 | Bluebell | 13 | 2S | 1W | Uintah | UT |
| McElprang Ute 1-31A1 | Bluebell | 31 | 1S | 1W | Duchesne | UT |
| Moon Tribal 1-30C4 | Altamont | 30 | 3S | 4W | Duchesne | UT |
| Morgan State 1-36 | Natural Buttes | 36 | 9S | 21E | Uintah | UT |
| Mortensen 2-32A2 | Bluebell | 32 | 1S | 2W | Duchesne | UT |
| Mortenson 1-32A2 | Bluebell | 32 | 1S | 2W | Duchesne | UT |
| Phillips Ute 1-3C5 | Altamont | 3 | 3S | 5W | Duchesne | UT |
| Rachel Jensen 1-16C5 | Altamont | 3 | 3S | 5W | Duchesne | UT |
| Rachel Jensen 2-16C5 | Altamont | 16 | 3S | 5W | Duchesne | UT |
| Reese Estate 1-10B2 | Bluebell | 10 | 2S | 2W | Duchesne | UT |
| Robertson Ute St. 1-12B1 | Bluebell | 12 | 2S | 1W | Duchesne | UT |
| Robertson Ute 1-2B2 | Bluebell | 12 | 2S | 1W | Duchesne | UT |
| Robertson Ute 2-2B2 | Bluebell | 2 | 2S | 2W | Duchesne | UT |
| Robertson 1-29A2 | Bluebell | 29 | 1S | 2W | Duchesne | UT |
| Saleratus, Wash Ute 1-7C5 | Altamont | 7 | 3S | 5W | Duchesne | UT |
| Shrine Hospital 1-10C5 | Altamont | 10 | 3S | 5W | Duchesne | UT |
| Smith Broadhead 1-9C5 | Altamont | 9 | 3S | 5W | Duchesne | UT |
| Smith-David Ute 1-6C5 | Altamont | 6 | 3S | 5W | Duchesne | UT |
| Smith, Albert 1-8C5 | Altamont | 8 | 3S | 5W | Duchesne | UT |
| Smith, Albert 2-8C5 | Altamont | 8 | 3S | 5W | Duchesne | UT |
| Smith, Joseph 1-17C5 | Altamont | 17 | 3S | 5W | Duchesne | UT |
| Smith, Joseph 2-17C5 | Altamont | 17 | 3S | 5W | Duchesne | UT |
| Smith, Ute 1-8C5 | Altamont | 18 | 3S | 5W | Duchesne | UT |
| Spring Hollow Un/Tr.4-36Z3 | Bluebell | 36 | 1N | 3W | Duchesne | UT |
| SpringHollow Un/Tr.2-34Z3 | Altamont | 34 | 1N | 3W | Duchesne | UT |
| State Lnd. Bd. Ute 1-35A1 | Bluebell | 35 | 1S | 1W | Uintah | UT |
| Taylor, Muriel 1-36A2 | Bluebell | 36 | 1S | 2W | Duchesne | UT |
| Todd USA State 1-2B1 | Bluebell | 2 | 2S | 1W | Uintah | UT |

Chevron U.S.A. Wells Sold to Proven Properties Inc.,
P.O. Box 2049, Houston, Texas 77252-2049, Effective
December 1, 1985

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|------------------------------|
| 05255 | SP-H-U Tribal 2-24Z3 |
| 05256 | SP-H-U Tribal 4-36Z3 |
| 05270 | Owen Anderson 1-28A2 |
| 05275 | Black Jack Ute 1-14-2D |
| 05280 | Blue Bench Ute 1 |
| 05285 | Ute Tribal 1-6B2 |
| 05295 | Campbell Ute St. 1-7B1 |
| 05300 | Campbell Ute 1-12B2 |
| 05305 | Cheney 1-33A2 |
| 05306 | Cheney #2-33-A2 |
| 05320 | Duchesne County Snider 1-9C4 |
| 05325 | Duch Co 1-17C4 |
| 05330 | Duch Co Tribal U 1 |
| 05335 | Evans Ute 1-17B3 |
| 05336 | Evans Ute #2-17-B3 |
| 05340 | Fortune Ute Fed1-11C5 |
| 05345 | Freston St 1-8B1 |
| 05350 | Geritz Mur 1-6C4 |
| 05360 | Hamblin 1-26A2 |
| 05361 | Hamblin 2-26-A2 |
| 05370 | J Robertsn Ute 1-1B1 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-----------------------|--|
| 05500 | Smith Broadhead 1-9C5 |
| 05505 | Smith David Ute 1-6C5 |
| 05510 | Smith Joseph 1-17C5 |
| 05515 | Smith Ute 1-18C5 |
| 05520 <i>1s 1w 35</i> | St Lnd Brd Ute 1-35A1 <i>4304730182 GR-102</i> |
| 05525 | Taylor Maurel 1 |
| 05530 | Todd USA St 1-2B1 |
| 05535 | Tomlinson Fed 1 |
| 05540 | Unta Ouray Trbl 1-1A3 |
| 05545 | Urrutz 1-34A2 |
| 05550 | Ut St Fed 1-24B1 |
| 05555 | Ut St L/B 1-11B1 |
| 05560 | Ute 1-2A3 |
| 05565 | Ute 1-2C5 |
| 05575 | Ute 1-4A3 |
| 05580 | Ute 1-5C5 |
| 05585 | Ute 1-10A3 |
| 05590 | Ute 1-20Z2 |
| 05605 | Ute Tribal 1-13B3 |
| 05610 | Ute Tribal 1-21Z2 |
| 05620 | Ute County 1-20C4 |
| 05645 | Voda Jsphine 1-19C5 |
| 05650 | Voda Jsphine 2-19C5 |
| 05655 | Voda Ute 1-4C5 |
| 05665 | Woodward Fed 1-21A2 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|--------------------------------|
| 05375 | Rachel Jensen 1-16C5 |
| 05385 | John 1-3B2 |
| 05387 | John 2-3-B2 |
| 05390 | Verl Johnson 1 |
| 05400 | Lamicq 1-20A2 |
| 05405 | J Lamicq St. 1-6B-1 |
| 05410 | L Rbrtsn St 1-1B2 |
| 05412 | Lamicq-Robertson State #2-1-B2 |
| 05415 | Lamicq Ute 1-5B2 |
| 05425 | McElprang 1-31A1 |
| 05430 | Marguerite Ute 1-8B2 |
| 05435 | May Ute Fed 1-13B1 |
| 05440 | Moon Tribal 1-30C4 |
| 05450 | Mortensen 1-32A2 |
| 05452 | Mortensen 2-32-A2 |
| 05455 | Phillips Ute 1-3C5 |
| 05460 | Reese Estate 1-10B2 |
| 05465 | Robertson 1-29A2 |
| 05470 | Robertson Ute 1-2-B2 |
| 05472 | Robertson Ute 2-2-B2 |
| 05475 | Rbrtsn Ute St 1-12B1 |
| 05480 | Saleratus W/U 1-7C5 |
| 05485 | Shrine Hsptl 1-10C5 |
| 05490 | Smith Albert 1-8C5 |
| 05495 | Smith Albert 2-8C5 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|-----------------------|
| 05666 | Dillman 2-28A2 |
| 05675 | C R Ames 1-23A4 |
| 05695 | St U 1-7B1E |
| 05700 | Ute Tribal U 6-7B3 |
| 05705 | Ute Tribal 1-6B3 |
| 05710 | Lyn Timothy U 1-10B1 |
| 05715 | Ute Tribal 9-4B1 |
| 05720 | E Bennion U 1-25A4 |
| 05725 | B Hartman U 1-31A3 |
| 05730 | Ute Tribal 7-24A3 |
| 05735 | Ute Tribal U 2-12A3 |
| 05740 | L Boren U 1-24A2 |
| 05745 | Lamicq-Urty U 3-17A2 |
| 05750 | L Boren U-6-16A2 |
| 05755 | L Boren U 3-15A2 |
| 05760 | Virgil B Mecham U 1 |
| 05765 | St Unit 2-35A2 |
| 05770 | Harmston U 1-32A1 |
| 05775 | WH Blanchard 2-3A2 |
| 05780 | Walker V. Brown #1 |
| 05785 | Ute Allotted U 1-36Z2 |
| 05790 | T Horrocks 1-6A1 |
| 05795 | Joseph Yack U 1-7A1 |
| 05800 | Curtis Bastian 1-7A1 |
| 05805 | Chsl-Fly-Dia 1-18A1 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|---------------------------|
| 05810 | State 3-18A1 |
| 05815 | R G Dye U-1-29A1 |
| 05820 | Summerell E U 1-30A1 |
| 05825 | L L Pack 1-33A1 |
| 05835 | Mobilute Trbl 11-6A2 |
| 05836 | Ute Tribal #2-7A2 |
| 05840 | Doug Brown 1-4A2 |
| 05845 | Lamicq-Urty U 4-5A2 |
| 05850 | Mobil-Ute Trl 1-7A2 |
| 05855 | Lamicq-Urty 2-A2 |
| 05860 | Ut St U 1-10A2 |
| 05865 | Sprgfld M/B/U 1-10A2 |
| 05870 | L Boren U 2-11A2 |
| 05875 | Norman Knd/ U 1-12A2 |
| 05876 | Clyde Murray 1 (2-2C) |
| 05877 | Blanchard Fee 1-3A2 |
| 05878 | Utah State 1 |
| 05880 | Olsen U 1-12A2 |
| 05885 | Fly/Dia 1 Boren 1 (2-14C) |
| 05890 | Ute Tribal 3-18A2 |
| 05895 | Ute Tribal 4-19A2 |
| 05900 | L Boren U 5-22A2 |
| 05905 | L Boren U 4-23A2 |
| 05910 | Ute Tribal 5-30A2 |
| 05915 | Ute Allotted 2-18A3 |

| <u>Entity No.</u> | <u>Well Name</u> |
|-------------------|----------------------|
| 05920 | P. Beckstd U 1-30A3 |
| 05925 | Ute Tribal 10-13A4 |
| 05930 | Karl Shisler U 1-3B1 |
| 05935 | C. B. Hatch 1-5B1 |
| 05940 | Norling St. U 1-9B1 |
| 05945 | H.G. Coltharp 1-15B1 |
| 05950 | George Murray 1-16B1 |
| 05960 | E.H. Buzz U 1-11B2 |
| 05965 | D.L. Galloway 1-14B2 |
| 05970 | State Pickup 1-6B1E |
| 05975 | Mobil-Lami. Ur 1-8A2 |
| 09895 | Rachel Jensen 2-16C5 |

UTAH
NATURAL RESOURCES
Oil, Gas & Mining355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut
84180-1203. • (801-538-5340)Page 5 of 12

MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• ~~PENNZOIL EXPLOR & PROD CO~~ *Pennzoil Company*
 P O BOX 2967, 25TH FL.
 HOUSTON TX 77252 2967
 ATTN: ~~WILBURN LUNA~~ *Martin Wilson*

Utah Account No. N2885Report Period (Month/Year) 6 / 87Amended Report ☐

| Well Name API Number Entity Location | Producing Zone | Days Oper | Production Volume | | |
|---|-------------------|--------------|-------------------|------------|-------------|
| | | | Oil (BBL) | Gas (MSCF) | Water (BBL) |
| ROBERTSON 1-29A2 4301330189 05465 01S 02W 29 | WSTC | 30 | 1503 | 1048 | 3126 |
| ROBERTSON UTE 1-2B2 4301330225 05470 02S 02W 2 | GR-WS | 30 | 428 | 519 | 450 |
| ROBERTSON UTE 2-2-B2 4301330921 05472 02S 02W 2 | WSTC | 29 | 1387 | 1099 | 559 |
| RBRTSN UTE ST 1-12B1 4304730164 05475 02S 01W 12 | WSTC | 30 | 932 | 1663 | 1195 |
| SALERATUS W/U 1-7C5 4301330098 05480 03S 05W 7 | GR-WS | 30 | 1436 | 1313 | 5502 |
| SHRINT HOSPITAL 1-10C5 4301330393 05485 03S 05W 10 | GR-WS | 30 | 148 | 253 | 2754 |
| SMITH ALBERT 1-8C5 4301330245 05490 03S 05W 8 | GR-WS | 27 | 602 | 1901 | 4061 |
| SMITH ALBERT 2-8C5 4301330543 05495 03S 05W 8 | WSTC | 30 | 679 | 697 | 1332 |
| SMITH BRDHEAD 1-9C5 4301330316 05500 03S 05W 9 | WSTC | 30 | 1132 | 1888 | 6691 |
| SMTH DAVID UTE 1-6C5 4301330163 05505 03S 05W 6 | WSTC | 30 | 897 | 1028 | 6330 |
| SMITH JOSEPH 1-17C5 4301330188 05510 03S 05W 17 | GR-WS | 30 | 1016 | 11729 | 4707 |
| SMITH UTE 1-18C5 4301330142 05515 03S 05W 18 | GR-WS | 29 | 1344 | 7041 | 6619 |
| ST LND BRD UTE 1-35A1 4304730182 05520 01S 01W 35 | GR-WS | 29 | 742 | 636 | 2466 |
| TOTAL | | | 12246 | 30815 | 45792 |

Comments (attach separate sheet if necessary)

I have reviewed this report and certify the information to be accurate and complete.

Date Aug 1, 1987

Martin Wilson
 Authorized signature

Telephone 713-546-8104



PENNZOIL PLACE • P. O. BOX 2967 • HOUSTON, TEXAS 77252-2967 • (713) 546-4000

080603
RECEIVED

AUG 4 1987

DIVISION OF OIL
GAS & MINING

July 30, 1987

Utah Natural Resources
Division of Oil, Gas, & Mining
Attn: Tammy Searing
355 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

Ms. Searing:

This letter is to confirm our telephone conversation of July 30, 1987, regarding the name change from Pennzoil Exploration & Production Co. to Pennzoil Company.

Please change your records to reflect this name change effective August 1, 1987.

Your contact for drilling operations will continue to be Will Luna at our Neola office. The contact for the monthly production reports will be myself at our Houston address. All affected properties, except the drilling activity, are listed on the attached production report for June, 1987. The bonding is in the name of Pennzoil Company.

This is a change in name only, the company and personnel have remained the same. If you need additional information, please call me at (713)-546-8104.

Sincerely,

Martin Wilson
Onshore Accounting

mh/dcw

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|--|--|
| 1. <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER | | 7. UNIT 092520 | |
| 2. NAME OF OPERATOR Pennzoil Company | | 8. FARM OR LEASE NAME State Landboard Ute | |
| 3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, TX 77252 | | 9. WELL NO. 1-35A | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2358' FNL & 2494' FWL (SE NW) | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| 14. PERMIT NO. 43-047-30182 | | 15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5415' GR | |
| 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 35, T1S, R1W | | 12. COUNTY OR PARISH Uintah | |
| 13. STATE UT | | | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

| | | | |
|---|-------------------------------------|----------------------|--------------------------|
| TEST WATER SHUT-OFF | <input type="checkbox"/> | PULL OR ALTER CASING | <input type="checkbox"/> |
| FRACTURE TREAT | <input type="checkbox"/> | MULTIPLE COMPLETE | <input type="checkbox"/> |
| SHOOT OR ACIDIZE | <input checked="" type="checkbox"/> | ABANDON* | <input type="checkbox"/> |
| REPAIR WELL | <input checked="" type="checkbox"/> | CHANGE PLANS | <input type="checkbox"/> |
| (Other) re-perf Green River <input checked="" type="checkbox"/> | | | |

SUBSEQUENT REPORT OF:

| | | | |
|----------------------------------|--------------------------|-----------------|--------------------------|
| WATER SHUT-OFF | <input type="checkbox"/> | REPAIRING WELL | <input type="checkbox"/> |
| FRACTURE TREATMENT | <input type="checkbox"/> | ALTERING CASING | <input type="checkbox"/> |
| SHOOTING OR ACIDIZING | <input type="checkbox"/> | ABANDONMENT* | <input type="checkbox"/> |
| (Other) <input type="checkbox"/> | | | |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

PROPOSED OPERATIONS

1. MI & RU pulling unit. Remove tree and install BOP. POOH with 2-7/8" tubing, pump cavity and packer.
2. Isolate and repair any casing leaks.
3. Clean out 5" liner down to 10,250' (CIBP).
4. Re-perforate all existing Green River pay and acidize.
5. Swab back the load and test.
6. Place well on appropriate artificial lift system (parallel return hydraulic or rod pump).

Estimated Starting Date - Spring, Summer 1987

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Supervising Engineer

DATE 8-31-87

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

BY: *John R. [Signature]*

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

RECEIVED
JUN 13 1988

DIVISION OF
OIL, GAS & MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

See Attached List

9. WELL NO.

10. FIELD AND POOL, OR WILDCAT

Bluebell/Altamont

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

12. COUNTY OR PARISH

Duchesne &

Utah

13. STATE

Utah

1. OIL WELL ☐ GAS WELL ☐ OTHER

2. NAME OF OPERATOR Pennzoil Company Utah Acct. # N0705

3. ADDRESS OF OPERATOR P.O. Box 2967 Houston, TX 77252-2967

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

See Attached List of Wells

14. API NUMBER

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

Operator Name Change

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Change of operator name from Pennzoil Company to Pennzoil Exploration & Production Company, effective June 1, 1988.

See Attached List of wells

| OIL AND GAS | |
|-----------------|-----|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| TAS | |
| | |
| | |
| 0 - MICROFILM ✓ | |
| 3 - FILE | |

18. I hereby certify that the foregoing is true and correct

SIGNED

George P. San Filippo

TITLE

Western Div. Production Mgr.

DATE

6-9-88

(This space for Federal or State office use)

APPROVED BY

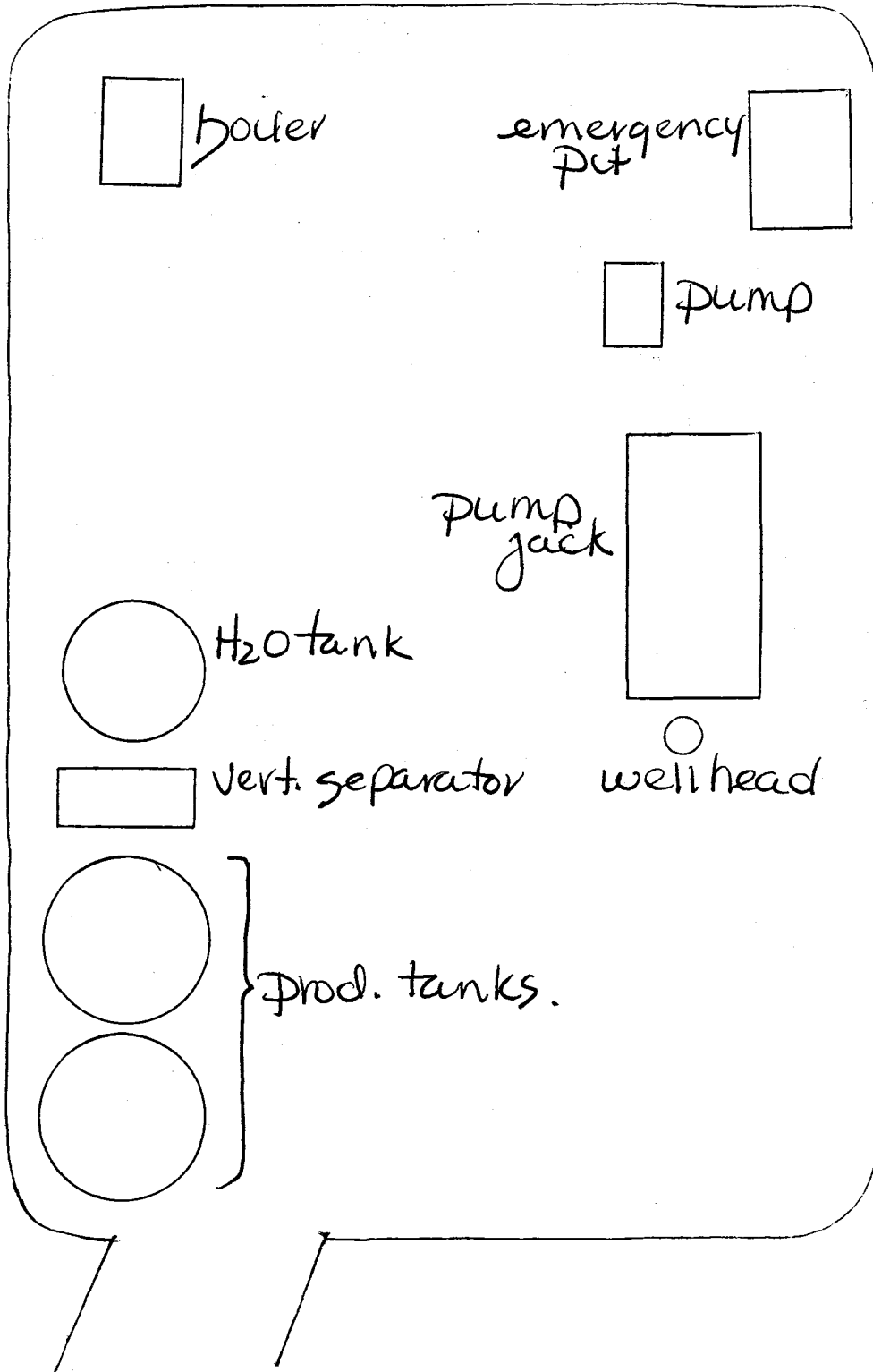
TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

State Land Board Ute 1-35 A1
sec 35, T15, R1W

Kubly 12/1/88



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

| | | | |
|--|--|---|--|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | | 5. LEASE DESIGNATION AND SERIAL NO. | |
| 2. NAME OF OPERATOR Pennzoil Exploration and Production Company | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME | |
| 3. ADDRESS OF OPERATOR P.O. Box 2967, Houston, Texas 77252 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2358' FNL and 2494' FWL (SE,NW) | | 8. FARM OR LEASE NAME State Land Board | |
| 14. PERMIT NO. <u>43-013-30180</u> | | 9. WELL NO. 1-35A1 | |
| 15. ELEVATIONS (Show whether OF, RT, OR, etc.) 5415 GR | | 10. FIELD AND POOL, OR WILDCAT Bluebell | |
| | | 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Section 35, T1S-R1W | |
| | | 12. COUNTY OR PARISH Duchesne | |
| | | 13. STATE Utah | |

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|---|--|
| TEST WATER SHUT-OFF <input type="checkbox"/> | PULL OR ALTER CASING <input type="checkbox"/> | WATER SHUT-OFF <input type="checkbox"/> | REPAIRING WELL <input type="checkbox"/> |
| FRACTURE TREAT <input type="checkbox"/> | MULTIPLE COMPLETE <input type="checkbox"/> | FRACTURE TREATMENT <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| SHOOT OR ACIDIZE <input type="checkbox"/> | ABANDON* <input type="checkbox"/> | SHOOTING OR ACIDIZING <input checked="" type="checkbox"/> | ABANDONMENT* <input type="checkbox"/> |
| REPAIR WELL <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | (Other) <input type="checkbox"/> | (Other) <input type="checkbox"/> |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

The following is a summary of work performed from 12/9/87 to 1/20/88:

1. MIRU
2. POOH with tubing, sidestring and BHA
3. CO to 10,273'
4. Perforate 9346-10,200' with 2 spf
5. Acidize 9346-10,200' with 8000 gals 15%
6. Squeeze 9346-10,200' with 200 sxs cement
7. Perforate 8642-9164' with 2 spf
8. Acidize 8642-9164' with 18,000 gals 15%
9. Placed on rod pump

| OIL AND GAS | |
|-------------|-----------|
| DRN | RJF |
| JRB | GLH |
| DTS | SLS |
| 1-TAS | |
| 2- | MICROFILM |
| 3- | FILE |

18. I hereby certify that the foregoing is true and correct

SIGNED

Ralph L. Williams

TITLE Supervising Engineer - BB/ALT

DATE 3-13-90

(This space for Federal or State office use)

APPROVED BY

TITLE

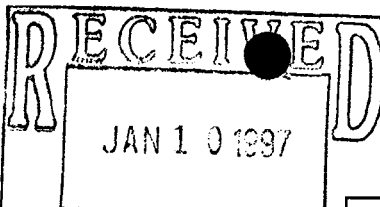
DATE

CONDITIONS OF APPROVAL, IF ANY:

SUNDRY NOTICE OF NAME CHANGE
EXHIBIT A

| ENTITY NUMBER | LEASE NAME | LEGAL DESC. | API # | REMARKS |
|------------------|-------------------------|----------------|------------|------------|
| 5470 | ROBERTSON UTE 1-2B2 | 2S 2W 2 | 4301330225 | WSTC/GRV ✓ |
| 5472 | ROBERTSON UTE 2-2B2 | 2S 2W 2 | 4301330921 | |
| 5475 | ROBERTSON UTE ST 1-12B1 | 2S 1W 12 | 4304730164 | |
| 5480 | SALERATUS WASH 1-7C5 | 3S 5W 7 | 4301330098 | |
| 5485 | SHRINE HOSPITAL 1-10C5 | 3S 5W 10 | 4301330393 | WSTC ✓ |
| 5490 | ALBERT SMITH 1-8C5 | 3S 5W 8 | 4301330245 | |
| 5495 | ALBERT SMITH 2-8C5 | 3S 5W 8 | 4301330543 | |
| 5500 | SMITH BROADHEAD 1-9C5 | 3S 5W 9 | 4301330316 | |
| 5505 | DAVID SMITH UTE 1-6C5 | 3S 5W 6 | 4301330163 | |
| 5510 | JOSEPH SMITH 1-17C5 | 3S 5W 17 | 4301330188 | WSTC ✓ |
| 5515 | SMITH UTE 1-18C5 | 3S 5W 18 | 4301330142 | WSTC ✓ |
| 5520 | ST LANDBOARD 1-35A1 | 1S 1W 35 | 4304730182 | |
| 5525 | MAUREL TAYLOR 1-36A2 | 1S 2W 36 | 4301330143 | |
| 5530 | TODD USA ST 1-2B1 | 2S 1W 2 | 4304730167 | |
| 5535 | TOMLINSON 1-25A2 | 2S 2W 25 | 4301330120 | |
| 5540 | UINTAH OURAY 1-1A3 | 1S 3W 1 | 4301330132 | |
| 5545 | URRUTY 1-34A2 | 1S 2W 34 | 4301330149 | |
| 5550 | UTAH ST FEDERAL 1-24B1 | 2S 1W 24 | 4304730220 | |
| 5555 | UT ST LANDBOARD 1-11B1 | 2S 1W 11 | 4304730171 | |
| 5560 | UTE 1-2A3 | 1S 3W 2 | 4301330409 | |
| 5565 | UTE 1-2C5 | 3S 5W 2 | 4301330392 | |
| 5575 | UTE 1-4A3 | 1S 3W 4 | 4301330306 | |
| 5580 | UTE 1-5C5 | 3S 5W 5 | 4301330260 | |
| 5585 | UTE 1-10A3 | 1S 3W 10 | 4301330319 | |
| 5590 | UTE 1-20Z2 | 1N 2W 20 | 4301330378 | |
| 5605 | UTE TRIBAL 1-13B3 | 2S 3W 13 | 4301330251 | |
| 5610 | UTE 1-21Z2 | 1N 2W 21 | 4301330148 | |
| 5620 | UTE COUNTY 1-20C4 | 3S 4W 20 | 4301330170 | |
| 5645 | JOSEPHINE VODA 1-19C5 | 3S 5W 19 | 4301330382 | |
| 5650 | JOSEPHINE VODA 2-19C5 | 3S 5W 19 | 4301330553 | WSTC ✓ |
| 5655 | VODA UTE 1-4C5 | 3S 5W 4 | 4301330283 | |
| 5665 | WOODWARD FED 1-21A2 | 1S 2W 21 | 4301330130 | |
| 5666 | DILLMAN 2-28A2 | 1S 2W 28 | 4301330821 | |
| 5675 | CR AMES 1-23A4 | 1S 4W 23 | 4301330375 | |
| 5680 | FEDERAL 1-28 | 5S 19E 28 | 4304730175 | |
| 5685 | FEDERAL 1-27 | 5S 19E 27 | 4304730181 | WSTC ✓ |
| 5695 | STATE 1-7B1E | 2S 1E 7 | 4304730180 | |
| 5700 | UTE TRIBAL 6-7B3 | 2S 3W 7 | 4301330211 | |
| 5705 | UTE 1-6B3 | 2S 3W 6 | 4301330136 | |
| 5710 | L. TIMOTHY 1-10B1 | 2S 1W 10 | 4301330287 | WSTC ✓ |
| 5715 | UTE TRIBAL 9-4B1 | 2S 1W 4 | 4301330194 | WSTC ✓ |
| 5720 | BENNION 1-25A4 | 1S 4W 25 | 4301330060 | |
| 5725 | HARTMAN 1-31A3 | 1S 3W 31 | 4301330093 | |
| 5730 | UTE TRIBAL 7-24A3 | 1S 3W 24 | 4301330203 | |
| 5735 | UTE 2-12A3 | 1S 3W 12 | 4301330042 | GRV ✓ |
| 5740 | L. BOREN 1-24A2 | 1S 2W 24 | 4301330084 | |
| 5745 | LAMICQ URRUTY 3-17A2 | 1S 2W 17 | 4301330099 | |
| 5750 | L. BOREN 6-16A2 | 1S 2W 16 | 4301330123 | |
| 5755 | L. BOREN 3-15A2 | 1S 2W 15 | 4301330086 | |
| 5760 | VIRGIL MECHAM 1-11A2 | 1S 2W 11 | 4301330009 | |
| 5765 | STATE 2-35A2 | 1S 2W 35 | 4301330156 | |
| 5770 | HARMSTON 1-32A1 | 1S 1W 32 | 4301330224 | WSTC ✓ |
| 5775 | BLANCHARD 2-3A2 | 1S 2W 3 | 4301330008 | |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



SUNDRY NOTICES AND REPORTS ON WELLS

DIV. OF OIL, GAS & MINING

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

5. Lease Designation and Serial No.
State ML-25432

6. If Indian, Allottee or Tribe Name

7. If unit or CA, Agreement Designation

9C136

8. Well Name and No.
State Landboard Ute 1-35A1

9. API Well No.
43-047-30182

10. Field and Pool, or Exploratory Area
Bluebell

11. County or Parish, State
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas well ☐ Other

2. Name of Operator
Pennzoil Company

3. Address and Telephone No.
P.O. Drawer 10 Roosevelt, UT 84066 (801) 722-5128

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW of Section 35, T1S, R1W

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing repair | <input type="checkbox"/> Water Shut-off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Pennzoil relinquished operatorship of the subject well to Barrett Resources Corporation as of January 1, 1997.

14. I hereby certify that the foregoing is true and correct

Signed Jess Dullnig Title Senior Petroleum Engineer Date 8-Jan-97

(This space of Federal or State office use.)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT---" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Gas
☒ Well ☐ Well ☐ Other

2. Name of Operator

BARRETT RESOURCES CORPORATION

3. Address and Telephone No.

1515 ARAPAHOE ST., TOWER 3, STE 1000, DENVER, CO 80202

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SENW SECTION 35-T1S-R1W

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of intent
☒ Subsequent Report
☐ Final Abandonment Notice

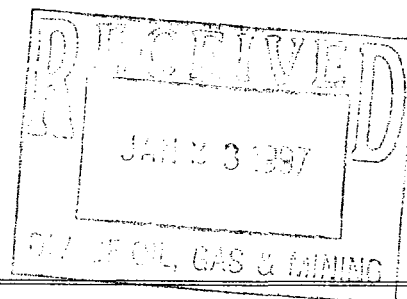
TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other CHANGE OF OPERATOR
☐ Change of plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE BE ADVISED THAT EFFECTIVE JANUARY 1, 1997 BARRETT RESOURCES CORPORATION TOOK OVER OPERATIONS OF THE ABOVE WELL FROM PENNZOIL COMPANY.



14. I hereby certify that the foregoing is true and correct

Signed

Greg Davis

Title PRODUCTION SERVICES SUPERVISOR

Date 01/21/97

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 3 of 7

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

DEBORAH THOMAS
 PENNZOIL COMPANY
 PO BOX 2967 28TH FL
 HOUSTON TX 77252-2967

UTAH ACCOUNT NUMBER: N0705

REPORT PERIOD (MONTH/YEAR): 6 / 97

AMENDED REPORT ☐ (Highlight Changes)

| Well Name API Number Entity Location | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|---|-------------------|----------------|--------------|--------------------|-----------|------------|
| | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| ST LND BRD UTE 1-35A1 | | | | | | |
| 4304730182 05520 01S 01W 35 | GR-WS | | state | ML25432/90 | -000136 | (1-1-97) |
| MAUREL TAYLOR FEE 1-36A2 | | | | | | |
| 4301330143 05525 01S 02W 36 | GR-WS | | | | | |
| UTE TRIBAL 1-13B3 | | | | | | |
| 4301330251 05605 02S 03W 13 | GR-WS | | | 14204621732/ | 96-000092 | (1-1-97) |
| DILLMAN 2-28A2 | | | | | | |
| 4301330821 05666 01S 02W 28 | GR-WS | | | | | |
| UTE TRIBAL 1-6B3 | | | | | | |
| 4301330136 05705 02S 03W 6 | GR-WS | | | | | |
| LAMICQ-URTY U 3-17A2 | | | | | | |
| 4301330099 05745 01S 02W 17 | GR-WS | | | | | |
| L BOREN U 6-16A2 | | | | | | |
| 4301330123 05750 01S 02W 16 | GR-WS | | | | | |
| L BOREN U 3-15A2 | | | | | | |
| 4301330086 05755 01S 02W 15 | GR-WS | | | | | |
| VIRGIL MECHAM 1-11A2 | | | | | | |
| 4301330009 05760 01S 02W 11 | GRRVU | | | | | |
| VICTOR C BROWN 1-4A2 | | | | | | |
| 4301330011 05780 01S 02W 4 | GR-WS | | | | | |
| UTE ALOTTED U 1-36Z2 | | | | | | |
| 4301330307 05785 01N 02W 36 | GR-WS | | | | | |
| CHASEL 1-18A1 | | | | | | |
| 4301330030 05805 01S 01W 18 | GR-WS | | | | | |
| STATE 3-18A1 | | | | | | |
| 4301330369 05810 01S 01W 18 | GR-WS | | | | | |
| TOTALS | | | | | | |

COMMENTS:

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

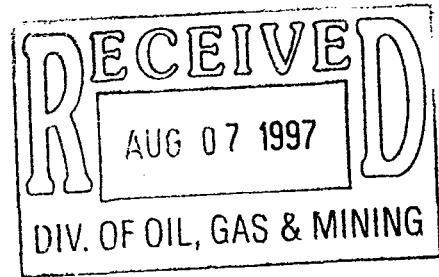
memorandum

DATE: July 28, 1997

REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency

SUBJECT: Designation of Successor Operator

TO: Bureau of Land Management, Vernal District Office



Transmitted herewith for your records is an approved Designation of Successor Operator for a Communitization Agreement, and Barrett Resources will be the operator, for the following location:

OPERATOR - FROM: Pennzoil Company
TO: Barrett Resources Corp.

| CA Number | Sec/Twnshp/Rng | Legal | Acres |
|----------------------|----------------|-------|-------|
| 96-000125 | 9-T2S-R2W | All | 640.0 |
| 96-000029 | 3-T3S-R4W | All | 640.0 |
| VR49I-844678C | 30-T3S-R4W | All | 640.0 |
| 96-000063 | 31-T1S-R1W | All | 640.0 |
| 9C-000130 | 1-T2S-R1W | All | 640.0 |
| 9C-000136 | 35-T1S-R1W | All | 640.0 |
| 9C-000141 | 8-T2S-R1E | All | 640.0 |
| 9C-131 | 18-T2S-R2W | All | 640.0 |
| 9C-000156 | 11-T3S-R5W | All | 640.0 |

9C-000125

43-047-30182 (1-35A17)

The enclosed instruments are approved as of the date of this letter. Barrett's Bond will be used to cover all CA operations, plugging and abandonment of wells. All wells within the CA area are responsibility of the new CA Operator.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number: 9C-000136

Designation of Successor Operator for communitized area, County of Uintah, State of Utah, being::

TOWNSHIP 1 SOUTH, RANGE 1 WEST, USB&M/SLB&M
SECTION: 35: ALL
Containing 640 acres, more or less

This indenture, dated as of the 1st day of January, 1997, by and between Barrett Resources Corporation, thereafter designated as "First party", and the owners of communitized working interests, hereinafter designated as "Second Parties".

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C., Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the Above Communitized Area, effective November 1, 1974, wherein Pennzoil Company is designated as Operator of the communitized area; and

WHEREAS, said Pennzoil Company has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and;

WHEREAS, the First Party has been and hereby is designated by Second Parties as Operator of the communitized Area, and said First Party desires to assume all the rights, duties, and obligations of Operator under the said Communitization Agreement.

WHEREAS, the First Party has, prior to approval of this indenture, filed a approved Bond with the Bureau of Indian Affairs, Uintah and Ouray Agency, in the amount of \$150,000.00, Bond No. 6101757342 (NM2545), approved on November 24, 1995.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter states, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of the said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Superintendent, Bureau of Indian Affairs, Uintah and Ouray Agency, Fort Duchesne, Utah, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

(FIRST PARTY)

BARRETT RESOURCES CORPORATION

By: _____

Joseph P. Barrett, Attorney-in-Fact

(SECOND PARTY)

PENNZOIL COMPANY

By: _____

B. E. Ball, Agent and Attorney-in-Fact

By: _____

By: _____

By: _____

I hereby approve the foregoing indenture designating BARRETT RESOURCES CORP. as Operator under the Communitization Agreement for the above location, this 28 day of July, 19 97.

Charles H. Cameron
Superintendent, Uintah and Ouray Agency
Bureau of Indian Affairs
Fort Duchesne, Utah

EXHIBIT "A"

CA NO. 9C-0000136

(SECOND PARTIES CONTINUED)

Flying J Oil & Gas Inc.
333 W. Center St.
N. Salt Lake City, UT 84054

Forcenergy Inc.
2730 S W 3rd Avenue, Suite 800
Miami, FL 33129-2237

Fawn B. Coltharp
3607 Cove Point Dr.
Salt Lake City, UT 84109

DOGM SPEED LETTER

To: Ed Bonner

From: Don Staley

School & Institutional Trust

Division of Oil, Gas & Mining

Lands Administration

Subject: Operator Change

MESSAGE

Date 8/11 19 97

Ed,

For your information, attached are copies of documents regarding an operator change on a state lease(s)

These companies have complied with our requirments. Our records have been updated. Bonding should be reviewed by your agency ASAP.

Former Operator: Pennzoil Company (N0705)

New Operator: Barrett Resources Corp. (N9305)

| Well(s): | API: | Entity: | S-T-R: | Lease: |
|-----------------------------|--------------|---------|----------|---------|
| State Land Board Ute 1-35A1 | 43-047-30182 | 05520 | 35-1S-1W | ML25432 |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

cc: Operator File

Signed

Don Staley

REPLY

Date _____ 19 ____

Signed _____

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

| | |
|---------|--------|
| Routing | |
| 1-IP | 6-VLP |
| 2-GLH | 7-KAS |
| 3-DTS | 8-SI |
| 4-VLD | 9-FILE |
| 5-JRB | |

☒ Change of Operator (well sold)☐ Designation of Agent☐ Designation of Operator☐ Operator Name Change OnlyThe operator of the well(s) listed below has changed, effective: 11-1-96 & 1-1-97 (SEE INDIVIDUAL SUNDRIES)

TO: (new operator) BARRETT RESOURCES CORP
 (address) 1515 ARAPAHOE ST T3 #1000
DENVER CO 80202

FROM: (old operator) PENNZOIL COMPANY
 (address) PO BOX 2967 28TH FL
HOUSTON TX 77252-2967

Phone: (303) 606-4259Account no. N9305Phone: (713) 546-8104Account no. N0705

WELL(S) attach additional page if needed:

| | | | | | | |
|-------------------------------|--------------------------|---------------|---------|---------|---------|--------------|
| Name: <u>**SEE ATTACHED**</u> | API: <u>43-047-30182</u> | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- See 1. (r649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator (attach to this form). (See sundries)
- See 2. (r649-8-10) Sundry or other legal documentation has been received from the **NEW** operator (Attach to this form). (See sundries)
- N/A 3. The **Department of Commerce** has been contacted if the new operator above is not currently operating any wells in Utah. Is the company **registered with the state**? (yes/no) _____ If yes, show company file number: _____
- See 4. **FOR INDIAN AND FEDERAL WELLS ONLY.** The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of **Federal** and **Indian** well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
- See 5. Changes have been entered in the **Oil and Gas Information System** (3270) for each well listed above. (8-7-97)
- See 6. **Cardex** file has been updated for each well listed above. (8-7-97)
- See 7. Well **file labels** have been updated for each well listed above. (8-7-97)
- See 8. Changes have been included on the monthly "Operator, Address, and Account Changes" **memo** for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (8-7-97)
- See 9. A folder has been set up for the **Operator Change file**, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been **notified** through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY) Surety # 5865241 (\$80,000) "Safeco Ins. Co. of Amer." 5878467

- Lee 1. (r649-3-1) The **NEW** operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files. ** Upon compl. of routing!*
- Lee 3. The **FORMER** operator has requested a release of liability from their bond (yes/no) no, as of today's date August 7, 1997. If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- DL 1. Copies of documents have been sent on 8/11/97 to Ed Bonner at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- DL 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 8/11 1997, of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been **microfilmed**. Today's date: 8.21.97.

FILING

1. Copies of all attachments to this form have been filed in each **well file**.
2. The **original of this form**, and the **original attachments** are now being filed in the Operator Change file.

COMMENTS

970807 BIA aprv. 7-28-97.

970807 Trust Lands

970808 Trust Lands / ML 25432 "1-35A1" (bonding in progress?)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Coastal Oil & Gas Corporation Attn: Cheryl Cameron

3a. Address
P. O. Box 1148 Vernal, Utah 84078

3b. Phone No. (include area code)
435-781-7023

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
S35-T1S-R1W SENW

FORM APPROVED
Budget Bureau No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.
~~U-38532~~ Fee

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
CA 96-55

8. Well Name and No.
SLB #1-35A1

9. API Well No. 43-047-30182
~~43-047-30182-00~~

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Duchesne, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recomplete | <input checked="" type="checkbox"/> Other <u>Change of</u> |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | <u>Operator</u> |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Please be advised Coastal Oil & Gas Corporation at P. O. Box 1148 Vernal, Utah 84078 is considered to be the operator of the above referenced well and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands.

Effective date of change is January 1, 2000

BLM bond coverage is provided by U605382-9.

Utah state bond coverage is U2644534. State operator number is 17102.

Please contact Cheryl Cameron at 435-781-7023 if you have any questions.

RECEIVED

JAN 10 2000

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

John T. Elzner

Title

Vice President

Date

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

(Other instructions on
 reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
 Use "APPLICATION FOR PERMIT--" for such proposals.)

| | | | |
|---|--|--|--|
| 1. <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. LEASE DESIGNATION AND SERIAL NO. 9C136 | |
| 2. NAME OF OPERATOR BARRETT RESOURCES CORPORATION | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME UTE TRIBE | |
| 3. ADDRESS OF OPERATOR 1550 ARAPAHOE ST, TWR 3, SUITE 1000, DENVER, CO 80202 | | 7. UNIT AGREEMENT NAME | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2358 FNL 2494 FWL SENW SECTION 35-T1S-R1W API# 43-047-30182 43-047-30182 | | 8. FARM OR LEASE NAME STATE LAND BOARD | |
| 14. PERMIT NO. | | 9. WELL NO. 1-35A1 | |
| 15. ELEVATIONS (Show whether DF, RT, GR, ETC.) 5415' GL | | 10. FIELD AND POOL, OR WILDCAT BLUEBELL | |
| 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data | | 11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SENW 35 IS 1W DUCHESNE, UTAH | |
| NOTICE OF INTENTION TO : TEST WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> SHOOT OR ACIDIZE <input type="checkbox"/> REPAIR WELL <input type="checkbox"/> (Other) <input type="checkbox"/> | | SUBSEQUENT REPORT OF : PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETE <input type="checkbox"/> ABANDON* <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> FRACTURE TREATMENT <input type="checkbox"/> SHOOTING OR ACIDIZING <input type="checkbox"/> (Other) PROGRESS REPORT <input type="checkbox"/> (Note: Report results of multiple completion on Well Completion or recompletion Report and Log form.) | |
| 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* | | | |

Effective January 1, 2000, Barrett Resources Corporation will relinquish the operationship of the referenced well to the Coastal Oil and Gas Corporation.

18. I hereby certify that the foregoing is true and correct

SIGNED

Joe Barrett
 JOE BARRETT

TITLE SENIOR VICE PRESIDENT, LAND

DATE

12-28-99

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY :

*See Instruction on Reverse Side

96-55
UNITED STATES GOVERNMENT
memorandum

DATE: August 16, 1996
REPLY TO
ATTN OF: Superintendent, Uintah and Ouray Agency
SUBJECT: Designation of Successor Operator
TO: Bureau of Land Management, Vernal District Office

We are in receipt of the Designations of Successor Operator for our approval whereby Coastal Oil & Gas Corporation was designated as the new Operator for the Communization Agreements (CA) listed on the attached sheet, Exhibit "A".

The enclosed instruments were approved on the date of this letter. Coastal's Nationwide Bond will be used to cover all operations, and plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.

Charles H. Cameron

Enclosures

cc: Lisha Cordova, Utah State DOGM
Theresa Thompson, BLM/SLC

DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Numbers are listed on attached Exhibit "A"

Designation of successor Operator for communitized area, Counties of Uintah and Duchesne, State of Utah, being:

(See attached Exhibit "A" for description of Communitization Agreements)

THIS INDENTURE, dated as of the 9th day of April, 1996, by and between Coastal Oil & Gas Corporation, hereinafter designated as "First Party", and the owners of communitized working interests, hereinafter designated as "Second Parties",

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective (see attached Exhibit "A") wherein ANR Production Company is designated as Operator of the communitized area; and

WHEREAS said, ANR Production Company has resigned as Operator, and the designation of successor operator is now required pursuant to the terms thereon; and

WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First Party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenants and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; and said Agreement being hereby incorporated herein by referenced and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

FIRST PARTY
COASTAL OIL & GAS CORPORATION

By: C. E. Lindberg
C. E. Lindberg
Vice President

Communitization Agreement

| Well Name | Well Location | County | State | Number | Description | Acres | Effective Date |
|-----------------------|----------------|----------|-------|--------|---------------------|--------|----------------|
| Evans Ute 2-17B3 | NWSW, 17-2S-3W | Duchesne | Utah | 96104 | All Sec. 17-T2S-R3W | 640.00 | 10/01/73 |
| Miles 1-35A4 | SWNE, 35-1S-4W | Duchesne | Utah | 9618 | All Sec. 35-T1S-R4W | 640.00 | 07/01/70 |
| Miles 2-35A4 | NWSW, 35-1S-4W | Duchesne | Utah | 9618 | All Sec. 35-T1S-R4W | 640.00 | 07/01/70 |
| Brotherson 2-11B4 | SESW, 11-2S-4W | Duchesne | Utah | 9623 | All Sec. 11-T2S-R4W | 640.00 | 09/01/70 |
| Brotherson 2-2B4 | NESW, 2-2S-4W | Duchesne | Utah | 9635 | All Sec. 2-T2S-R4W | 684.24 | 03/29/71 |
| Brotherson 1-2B4 | SWNE, 2-2S-4W | Duchesne | Utah | 9635 | All Sec. 2-T2S-R4W | 684.24 | 03/29/71 |
| Broadhead 1-21B6 | NWNE, 21-2S-6W | Duchesne | Utah | 9639 | All Sec. 21-T2S-R6W | 640.00 | 10/21/71 |
| Ute Tribal 2-21B6 | SESE, 21-2S-6W | Duchesne | Utah | 9639 | Sec. 21-T2S-R6W | 640.00 | 10/21/71 |
| Ute 1-34A4 | SWNE, 34-1S-4W | Duchesne | Utah | 9640 | All Sec. 34-T1S-R4W | 640.00 | 09/03/71 |
| Ute Brotherson 2-34A4 | NWSW, 34-1S-4W | Duchesne | Utah | 9640 | All Sec. 34-T1S-R4W | 640.00 | 09/03/71 |
| Rust 2-36A4 | NESW, 36-1S-4W | Duchesne | Utah | 9642 | All Sec. 36-T1S-R4W | 640.00 | 12/08/71 |
| Ute 1-36A4 | NENE, 36-1S-4W | Duchesne | Utah | 9642 | All Sec. 36-T1S-R4W | 640.00 | 12/08/72 |
| Babcock 1-12B4 | SENE, 12-2S-4W | Duchesne | Utah | 9643 | All Sec. 12-T2S-R4W | 640.00 | 02/22/72 |
| Babcock 2-12B4 | SWSW, 12-2S-4W | Duchesne | Utah | 9643 | All Sec. 12-T2S-R4W | 640.00 | 02/22/72 |
| Ellsworth 2-9B4 | NESW, 9-2S-4W | Duchesne | Utah | 9645 | All Sec. 9-T2S-R4W | 640.00 | 03/27/72 |
| Ellsworth 1-9B4 | SENE, 9-2S-4W | Duchesne | Utah | 9645 | All Sec. 9-T2S-R4W | 640.00 | 03/27/72 |
| Burton 2-15B5 | NWSW, 15-2S-5W | Duchesne | Utah | 9646 | All Sec. 15-T2S-R5W | 640.00 | 05/30/72 |
| Ute 1-1B4 | SENE, 1-2S-4W | Duchesne | Utah | 9649 | All Sec. 1-T2S-R4W | 688.00 | 05/15/72 |
| Ute Jenks 2-1B4 | NENW, 1-2S-4W | Duchesne | Utah | 9649 | All Sec. 1-T2S-R4W | 688.00 | 05/15/72 |
| Tew 2-10B5 | SWSW, 10-2S-5W | Duchesne | Utah | 9654 | All Sec. 10-T2S-R5W | 640.00 | 09/26/72 |
| Goodrich 1-2B3 | NWSE, 2-2S-3W | Duchesne | Utah | 9655 | All Sec. 2-T2S-R3W | 645.84 | 09/15/72 |
| Goodrich 2-2B3 | NENW, 2-2S-3W | Duchesne | Utah | 9655 | All Sec. 2-T2S-R3W | 645.84 | 09/15/72 |
| Robb 2-29B5 | SESW, 29-2S-5W | Duchesne | Utah | 9656 | All Sec. 29-T2S-R5W | 640.00 | 10/01/72 |
| Ellsworth 1-16B4 | NENE, 16-2S-4W | Duchesne | Utah | 9659 | All Sec. 16-T2S-R4W | 640.00 | 10/04/72 |
| Ellsworth 2-16B4 | NWSW, 16-2S-4W | Duchesne | Utah | 9659 | All Sec. 16-T2S-R4W | 640.00 | 10/04/72 |
| Lake Fork 2-13B4 | SWSW, 13-2S-4W | Duchesne | Utah | 9660 | All Sec. 13-T2S-R4W | 640.00 | 10/26/72 |
| Jessen 2-21A4 | SESW, 21-1S-4W | Duchesne | Utah | 9661 | All Sec. 21-T1S-R4W | 640.00 | 09/01/72 |
| Jenkins 2-1B3 | SWSW, 1-2S-3W | Duchesne | Utah | 9670 | All Sec. 1-T2S-R3W | 644.92 | 11/30/72 |
| Jenkins 1-1B3 | SENE, 1-2S-3W | Duchesne | Utah | 9670 | All Sec. 1-T2S-R3W | 644.92 | 11/30/72 |
| Birch 3-27B5 | SWSW, 27-2S-5W | Duchesne | Utah | 9671 | All Sec. 27-T2S-R5W | 640.00 | 01/30/73 |
| Lazy K 2-11B3 | NWNE, 11-2S-3W | Duchesne | Utah | 9672 | All Sec. 11-T2S-R3W | 640.00 | 01/30/73 |
| Rudy 1-11B3 | NWSE, 11-2S-3W | Duchesne | Utah | 9672 | All Sec. 11-T2S-R3W | 640.00 | 01/30/73 |
| Brotherson 1-24B4 | SWNE, 24-2S-4W | Duchesne | Utah | 9674 | All Sec. 24-T2S-R4W | 640.00 | 03/13/73 |
| Evans 2-19B3 | NESW, 19-2S-3W | Duchesne | Utah | 9678 | All Sec. 19-T2S-R3W | 632.66 | 01/22/73 |
| Evans 1-19B3 | NENE, 19-2S-3W | Duchesne | Utah | 9678 | All Sec. 19-T2S-R3W | 632.66 | 01/22/73 |
| Ute 3-12B3 | SWNW, 12-2S-3W | Duchesne | Utah | 9679 | All Sec. 12-T2S-R3W | 640.00 | 04/16/73 |

OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

ROUTING:

| | |
|----------------|----------------|
| 2-CDW ✓ | 4-KAS ✓ |
| 3-JLT | 5-SJ ✓ |
| | 6-FILE |

X Change of Operator (Well Sold)

Designation of Agent

Operator Name Change Only

Merger

The operator of the well(s) listed below has changed, effective: 1-1-00

TO:(New Operator) COASTAL OIL & GAS CORP

Address: P. O. BOX 1148

VERNAL, UT 84078

Phone: 1-(435)-781-7023

Account No. N0230

FROM:(Old Operator) BARRETT RESOURCES CORP

Address: 1515 ARAPAHOE ST.

TOWER 3, # 1000

DENVER, CO 80202 _____

Phone: 1-(303)-572-3900

Account No. N9305

WELL(S): **CA Nos.** 96-55 or **Unit** _____

| | | | | | | |
|--------------------------------------|--------------------------|---------------------|-------------|--------------|--------------|------------------------|
| Name: <u>STATE LAND BOARD 1-35A1</u> | API: <u>43-047-30182</u> | Entity: <u>5520</u> | S <u>35</u> | T <u>01S</u> | R <u>01W</u> | Lease: <u>ML-25432</u> |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |
| Name: _____ | API: _____ | Entity: _____ | S _____ | T _____ | R _____ | Lease: _____ |

OPERATOR CHANGE DOCUMENTATION

- YES 1. A **pending operator change file** has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on 1-10-00.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on 7-31-00.
- YES 4. The new company has been looked up in the **Department of Commerce, Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State? **Yes/No** If yes, the company file number is 049324. If no, Division letter was mailed to the new operator on _____.
- N/A 5. **Federal and Indian Lease Wells.** The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on _____.
- N/A 6. **Federal and Indian Units.** The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on _____.
- YES 7. **Federal and Indian Communitization Agreements ("CA").** The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on 8-16-96.

COMMENTS

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
El Paso Production Oil & Gas Company

3. ADDRESS OF OPERATOR: 18 South 1200 East CITY Vernal STATE Utah ZIP 84078 PHONE NUMBER: 435-789-4433

4. LOCATION OF WELL FOOTAGES AT SURFACE: COUNTY: _____

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Name Change |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

As a result of the merger between The Coastal Corporation and a wholly owned subsidiary of El Paso Energy Corporation, the name of Coastal Oil & Gas Corporation has been changed to El Paso Production Oil & Gas Company effective March 9, 2001.

See Exhibit "A"

Bond # 400JU0708

Coastal Oil & Gas Corporation

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

El Paso Production Oil & Gas Company

NAME (PLEASE PRINT) John T. Elzner TITLE Vice President

SIGNATURE [Signature] DATE 06-15-01

RECEIVED

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

State of Delaware
Office of the Secretary of State

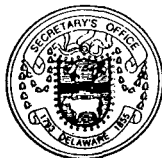
PAGE 1

I, HARRIET SMITH WINDSOR, SECRETARY OF STATE OF THE STATE OF DELAWARE, DO HEREBY CERTIFY THE ATTACHED IS A TRUE AND CORRECT COPY OF THE CERTIFICATE OF AMENDMENT OF "COASTAL OIL & GAS CORPORATION", CHANGING ITS NAME FROM "COASTAL OIL & GAS CORPORATION" TO "EL PASO PRODUCTION OIL & GAS COMPANY", FILED IN THIS OFFICE ON THE NINTH DAY OF MARCH, A.D. 2001, AT 11 O'CLOCK A.M.

RECEIVED

JUN 14 2001

DIVISION OF
OIL, GAS AND MINING



Harriet Smith Windsor
Harriet Smith Windsor, Secretary of State

0610204 8100

AUTHENTICATION: 1061007

010162788

DATE: 04-03-01

CERTIFICATE OF AMENDMENT

OF

CERTIFICATE OF INCORPORATION

COASTAL OIL & GAS CORPORATION (the "Company"), a corporation organized and existing under and by virtue of the General Corporation Law of the State of Delaware, DOES HEREBY CERTIFY:

FIRST: That the Board of Directors of the Company, by the unanimous written consent of its members, filed with the minutes of the Board, adopted a resolution proposing and declaring advisable the following amendment to the Certificate of Incorporation of the Company:

RESOLVED that it is deemed advisable that the Certificate of Incorporation of this Company be amended, and that said Certificate of Incorporation be so amended, by changing the Article thereof numbered "FIRST." so that, as amended, said Article shall be and read as follows:

"FIRST. The name of the corporation is El Paso Production Oil & Gas Company."

SECOND: That in lieu of a meeting and vote of stockholders, the stockholders entitled to vote have given unanimous written consent to said amendment in accordance with the provisions of Section 228 of the General Corporation Law of the State of Delaware.

THIRD: That the aforesaid amendment was duly adopted in accordance with the applicable provisions of Sections 242 and 228 of the General Corporation Law of the State of Delaware.

IN WITNESS WHEREOF, said COASTAL OIL & GAS CORPORATION has caused this certificate to be signed on its behalf by a Vice President and attested by an Assistant Secretary, this 9th day of March 2001.

COASTAL OIL & GAS CORPORATION



David L. Siddall
Vice President

Attest:


Margaret E. Roark, Assistant Secretary

RECEIVED

STATE OF DELAWARE
SECRETARY OF STATE
DIVISION OF CORPORATIONS
FILED 11:00 AM 03/09/2001
010118394 - 0610204

JUN 19 2001

DIVISION OF
OIL, GAS AND MINING

OPERATOR CHANGE WORKSHEET**ROUTING**

| | | |
|--------|--|--------|
| 1. GLH | | 4-KAS |
| 2. CDW | | 5-LP |
| 3. JLT | | 6-FILE |

Enter date after each listed item is completed

Change of Operator (Well Sold)

Designation of Agent

Operator Name Change (Only)

X **Merger**The operator of the well(s) listed below has changed, effective: **3-09-2001**

| |
|------------------------------------|
| FROM: (Old Operator): |
| COASTAL OIL & GAS CORPORATION |
| Address: 9 GREENWAY PLAZA STE 2721 |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(713)-418-4635 |
| Account N0230 |
| |

| |
|---|
| TO: (New Operator): |
| EL PASO PRODUCTION OIL & GAS COMPANY |
| Address: 9 GREENWAY PLAZA STE 2721 RM 2975B |
| |
| HOUSTON, TX 77046-0995 |
| Phone: 1-(832)-676-4721 |
| Account N1845 |
| |

CA No.**Unit:****WELL(S)**

| NAME | API NO | ENTITY NO | SEC TWN RNG | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------------------------|--------------|-----------|-------------|------------|-----------|-------------|
| ST UNIT 2-35A2 | 43-013-30156 | 5765 | 35-01S-02W | STATE | OW | S |
| STATE 1-8A3 | 43-013-30286 | 9114 | 08-01S-03W | STATE | OW | S |
| CASTLE PEAK STATE 32-16 | 43-013-30650 | 445 | 16-09S-16E | STATE | OW | P |
| CASTLE PEAK STATE 33-16 | 43-013-30640 | 440 | 16-09S-16E | STATE | OW | P |
| STATE 16-1-0 | 43-013-31022 | 10200 | 16-09S-16E | STATE | OW | P |
| STATE 16-2-N | 43-013-31094 | 10199 | 16-09S-16E | STATE | OW | P |
| STATE LND BRD UTE 1-35A (CA 9C-136) | 43-047-30182 | 5520 | 35-01S-01W | STATE | OW | P |
| UT ST LND BRD 1-11B1 | 43-047-30171 | 5555 | 11-02S-01W | STATE | OW | P |
| STATE 1-14B1 | 43-047-30818 | 1420 | 14-02S-01W | STATE | OW | P |
| STIRRUP 32-1-J | 43-047-31646 | 9614 | 32-06S-21E | STATE | OW | P |
| HORSESHOE BEND 36-1-P | 43-047-31482 | 9815 | 36-06S-21E | STATE | GW | P |
| W WALKER STATE 1-32 | 43-047-30877 | 2720 | 32-06S-22E | STATE | GW | S |
| STATE 14-16 | 43-047-31417 | 8010 | 16-07S-21E | STATE | OW | P |
| WONSITS STATE 1-32 | 43-047-32820 | 12842 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 2-32 | 43-047-32819 | 12697 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 3-32 | 43-047-33676 | 13038 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 4-32 | 43-047-33677 | 99999 | 32-07S-22E | STATE | GW | APD |
| WONSITS STATE 5-32 | 43-047-33678 | 13053 | 32-07S-22E | STATE | GW | P |
| WONSITS STATE 6-32 | 43-047-33679 | 99999 | 32-07S-22E | STATE | GW | APD |
| WONSITS STATE 7-32 | 43-047-33680 | 99999 | 32-07S-22E | STATE | GW | APD |

OPERATOR CHANGES DOCUMENTATION

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/19/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/19/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 06/21/2001
- Is the new operator registered in the State of Utah: YES Business Number: 608186-0143

5. If **NO**, the operator was contacted contacted on: N/A
6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
7. **Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A
9. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 07/10/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 07/10/2001
3. Bond information entered in RBDMS on: 06/20/2001
4. Fee wells attached to bond in RBDMS on: N/A

STATE BOND VERIFICATION:

1. State well(s) covered by Bond No.: 400JU0705

FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond: N/A
2. The **FORMER** operator has requested a release of liability from their bond on: N/A
The Division sent response by letter on: N/A
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: _____

FILMING:

1. All attachments to this form have been **MICROFILMED** on: _____

FILING:

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: _____

COMMENTS: Master list of all wells involved in operator change from Coastal Oil & Gas Corporation to El Paso Production Oil and Gas Company shall be retained in the "Operator Change File".

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

Change of Operator (Well Sold)

X Operator Name Change

The operator of the well(s) listed below has changed, effective:

7/1/2006

FROM: (Old Operator):

N1845-El Paso Production O&G Company

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2300

TO: (New Operator):

N3065-El Paso E&P Company, LP

1001 Louisiana Street

Houston, TX 77002

Phone: 1 (713) 420-2131

CA No.

Unit:

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/5/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/5/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 3/30/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 2114377-0181
5. If **NO**, the operator was contacted on: _____
- 6a. (R649-9-2)Waste Management Plan has been received on: _____ requested 7/18/06
- 6b. Inspections of LA PA state/fee well sites complete on: ok
- 6c. Reports current for Production/Disposition & Sundries on: _____
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM not yet BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 7/14/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 7/19/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 7/19/2006
3. Bond information entered in RBDMS on: 7/19/2006
4. Fee/State wells attached to bond in RBDMS on: 7/19/2006
5. Injection Projects to new operator in RBDMS on: 7/19/2006
6. Receipt of Acceptance of Drilling Procedures for APD/New on: 7/5/2006

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: 103601420
2. Indian well(s) covered by Bond Number: 103601473
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 400JU0708
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a applicable wells moved
- The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 7/20/2006

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: MULTIPLE LEASES |
| 2. NAME OF OPERATOR: EL PASO PRODUCTION OIL AND GAS COMPANY N1845 | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1339 EL SEGUNDO AVE NE ALBUQUERQUE NM 87113 | | 7. UNIT or CA AGREEMENT NAME: |
| PHONE NUMBER: (505) 344-9380 | | 8. WELL NAME and NUMBER: SEE ATTACHED |
| 10. FIELD AND POOL, OR WILDCAT: SEE ATTACHED | | 9. API NUMBER: |

4. LOCATION OF WELL

FOOTAGES AT SURFACE: SEE ATTACHED

COUNTY: UINTAH & DUCHESNE

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|---|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: <u>CHANGE OF OPERATOR</u> |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

PLEASE BE ADVISED THAT EL PASO PRODUCTION OIL AND GAS COMPANY (CURRENT OPERATOR) HAS TRANSFERRED ITS OPERATORSHIP TO EL PASO E&P COMPANY, L.P. (NEW OPERATOR) EFFECTIVE ~~JUNE 30~~ July 1, 2006 AND THAT EL PASO E&P COMPANY, L.P. IS CONSIDERED TO BE THE NEW OPERATOR OF THE ATTACHED WELL LOCATIONS.

EL PASO E&P COMPANY, L.P. IS RESPONSIBLE UNDER THE TERMS AND CONDITIONS OF THE LEASE(S) FOR THE OPERATIONS CONDUCTED UPON LEASED LANDS. BOND COVERAGE IS PROVIDED BY THE STATE OF UTAH STATEWIDE BLANKET BOND NO. 400JU0705, BUREAU OF LAND MANAGEMENT NATIONWIDE BOND NO. 103601420, AND BUREAU OF INDIAN AFFAIRS NATIONWIDE BOND NO. 103601473.

El Paso E & P Company, L. P. N3065
1001 Louisiana
Houston, TX 77002

William M. Griffin
William M. Griffin, Sr. Vice President

| | |
|------------------------------------|-----------------------------------|
| NAME (PLEASE PRINT) CHERYL CAMERON | TITLE AUTHORIZED REGULATORY AGENT |
| SIGNATURE <u>Cheryl Cameron</u> | DATE 6/20/2006 |

(This space for State use only)

APPROVED 7/19/06
Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(5/2000)

(See Instructions on Reverse Side)

RECEIVED
JUL 05 2006

DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
Fee

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
El Paso E & P Company, LP

3a. Address
1099 18th St Ste 1900 Denver, CO 80202

3b. Phone No. (include area code)
303.291.6417

7. If Unit of CA/Agreement, Name and/or No.
CA 96-55

8. Well Name and No.
SLB 1-35A1

9. API Well No.
4304730182

10. Field and Pool or Exploratory Area
Altamont

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2358 FNL & 2494 FWL 35-T1S-R1W

11. Country or Parish, State
Duchesne, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

El Paso E & P Company seeks approval to recomplete subject well according to the attached recompletion procedure.

COPY SENT TO OPERATOR

Date: 4.28.2009
Initials: KS

RECEIVED

MAR 30 2009

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Marie OKeefe

Title Sr. Regulatory Analyst

Signature

Marie OKeefe

Date 03/25/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

D. M. D. J.

Title

Pet. Eng.

Date

4/23/09

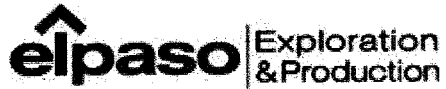
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

DOG-M

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)



Recompletion Procedure

State Land Board-Ute 1-35A1

To

Isolate the Green River and Shoot Infill Perfs and Acid Frac
the Wasatch

Section 35, T1S, R1W
Altamont-Blue Bell Field
Duchesne County, Utah

Prepared by: _____
Doug Sprague Date

Approved by: _____
Frank Seidel Date

Distribution (Approved copies):

Doug Sprague
Frank Seidel
John Benton
Well File (Central Records)
Altamont Office (Well Files)

Recompletion Procedure
State Land Board-Ute 1-35A1

Section 35, T1S, R1W
Altamont-Bluebell Field
Duchesne County, Utah

COMPANY PERSONNEL

| Title | Name | Office | Mobile | Home |
|---------------------|--------------|----------------|----------------|----------------|
| Production Manager | Frank Seidel | (303) 291-6436 | (303) 945-1049 | (720) 524-8693 |
| Production Engineer | Doug Sprague | (303) 291-6433 | (303) 957-6176 | (303) 627-4970 |
| Production Foreman | Gary Lamb | (435) 454-4224 | (435) 823-1443 | (435) 454-3537 |

TUBULAR DATA

| Material | Description | Burst (100%) | Col (100%) | Body Yield | Jt Yield | ID | Drift ID | Cap CF/LF | TOC |
|---------------------|-----------------------------------|-----------------|---------------|---------------|-------------|----------------|----------------|----------------|----------------|
| Surface Casing | 9 5/8" 40# J-55 @ 2,594' | 3950 | 2570 | 630 | 452 | 8.835 | 8.765 | .3702 5 | SURF |
| Intermediate Casing | 7" 26&29# P-110 @ 10,268' | 9960 11220 | 6210 8510 | 830 929 | 693 797 | 6.276 6.184 | 6.151 6.059 | .1868 .1813 | 8,330 (CBL) |
| Production Liner | 5" 182# P-110 @ 9,882' to 13,124' | 13940 | 13450 | 580 | 495 | 4.276 | 4.151 | .0867 | TOL |

1. MIRU workover rig. Load well with TPW. POOH and lay down pump and rods.
2. ND wellhead. NU and test BOP. Release TAC and POOH with 2 7/8" tubing. Lay down BHA.
3. RIH with 6 1/8" bit, 7" casing scraper and DC's and clean wellbore to CICR at 9,252'. Circulate well clean. POOH.
4. RIH with 7" CICR and set at 8,450'. Establish breakdown and pump in rate. Mix and pump 300 sks of cement. Stage squeeze perms from 8,642' to 9,286'. If squeeze won't stage up, over displace and pump additional cement. Unsting, reverse clean and POOH. WOC.
5. RIH with 6 1/8" RB and DC's. Drill out CICR and drill cement to original CICR at 9,252. Test squeeze. Drill out CICR at 9,252'. Clean wellbore to liner top at 9,882'. Circulate clean and POOH.

6. RIH with RTB and set at 9,500'. Pressure test casing to 1,500 psi. If leak is detected, isolate with packer. Establish breakdown. Design squeeze job based on breakdown data and squeeze leak. Drill out and test squeeze. Circulate hole clean. POOH laying down tubing. Retrieve RTB.
7. RIH with 4 1/8" RB and DC's and clean out wellbore to original PBD of 13,052'. Circulate wellbore clean. POOH.
8. RU EL w/ 5K lubricator and test to 5,000 psi with water. RIH and shoot the intervals of Stage # 1 per the attached schedules with 3 3/8" HSC, 25 gm charges with **2 SPF** and 120° phasing. Record any changes in fluid level or wellhead pressure while perforating. RD WL unit. Lay and stake hardline to pit, NU chokes on casing valves
9. Pick up treating packer with circulating port and RIH with 3 1/2" stimulation string. Set packer at 9,500'±.
10. MI and RU stimulation company.
11. Acidize formation with 40,000 gallons 15% HCl acid at 35 to 45 bpm in ten 4,000 gallon stages with 50 bbl spacers. Run 75 Bio-Ball (brown or green color) sealers evenly dispersed in the acid per stage and rock salt for diversion. **Maximum allowable surface pressure is 8,500 psi.** Acid to contain corrosion, scale inhibitor and acid and flush fluids are to contain 2.0 gpt MA-844. Heat treating water to ±120°F on day of treatment. Bottom hole static temperature is 238° F at 11,441' (Mid perf). Overflush acid 10 bbls to bottom perf with 2% KCl substitute water. Shut down. Isolate well head and continue to monitor well head pressure with stimulation company's data recorder for 15 minutes. RD&MO stimulation company.
12. Attempt to flow test well for 24 hours recording hourly rates and pressures.
13. Open circulating port and kill well. Release treating packer and POOH laying down stimulation string.
14. Run production setup based on well productivity. RD & MO unit.
15. Turn well over to production. Clean location.

State Land Board - Ute 1-35A1
PERFORATION SCHEDULE - GREEN RIVER FORMATION
Open Hole Reference Log: Dresser Atlas BHC Acoustilog 5/14/75

State Land Board - Ute 1-35A1
PERFORATION SCHEDULE - GREEN RIVER FORMATION
Open Hole Reference Log: Dresser Atlas BHC Acoustilog 5/14/75

State Land Board - Ute 1-35A1
PERFORATION SCHEDULE - GREEN RIVER FORMATION
Open Hole Reference Log: Dresser Atlas BHC Acoustilog 5/14/75

| | |
|---------------------------|--|
| Additional Perfs - 1/7/88 | |
|---------------------------|--|

[illegible]

Wellbore Diagram

State Land Board-Ute1-35A1

Altamont / Blue Bell Field
 Uintah Co, Utah
 API - 43-047-30182
 EP Lease - 10000199

2-7/8" N-80 Production Tubing

Rod String:
 PU & PRIME 2-1/2" x 1-3/4" x 28'
 RHBC PUMP & TIH W/ 10 1" RODS,
 133 3/4" RODS, 112 7/8" RODS, &
 96 1" RODS. SEAT & SPACE OUT
 PUMP @ 8843'

GL - 5,395'

KB - 20'

A/C @ 8,336'

Seat Nipple @ 8,843'

4-1/2" PBGA @ 8,849'

EOT @ 8,911'

CICR @ 9,252'

CIBP @ 10,430'

PBTD @ 13,052'

TD @ 13,124'

9 5/8" 40# J-55 @ 2,594'
 Cemented w/ 1,200 Sks

Perfs: 8,642'-9,164' (1/7/88)

Perfs: 8,665'-9,066' (11/7/76)

5" TOL @ 9,882'

Perfs: 9,158'-9,428' (11/2/76)(Partially Squeezed)

7" 26/29# P-110 @ 10,268'
 Cemented w/ 630 Sks

Perfs: 9,346'-10,200' (12/18/87)(Squeezed)

Perfs: 9,638'-10,160' (10/26/76)(Squeezed)

Perfs: 10,472'-13,018' (7/30/75)

5" 18# P-110 @ 13,124'
 Cemented w/ 300 Sks

BHT - 184°F

BHT - 265°F

RDS 2/19/09

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
**Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.**

5. Lease Serial No.
FEE

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
EL PASO E & P COMPANY, LP

3a. Address
1099 18TH ST. STE 1900 DENVER, CO 80202

3b. Phone No. (include area code)
3032916417

7. If Unit of CA/Agreement, Name and/or No.
CA 96-55

8. Well Name and No.

~~SLB 135A1~~ Utah State 135A1

9. API Well No.
4304730182

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2358 FNL AND 2494 FWL 35-1S-1W

10. Field and Pool or Exploratory Area
ALTAMONT

11. Country or Parish, State
DUCHESNE, UT

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Reclamation | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input checked="" type="checkbox"/> Recomplete | <input type="checkbox"/> Other _____ |
| | <input type="checkbox"/> Change Plans | <input type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Temporarily Abandon | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back | <input type="checkbox"/> Water Disposal | |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

EL PASO E & P COMPANY RECOMPLETED THE SUBJECT WELL ACCORDING TO THE ATTACHED REPORT.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

MARIE OKEEFE

Title SR REGULATORY ANALYST

Signature

Marie Okeefe

Date 10/05/2009

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

RECEIVED

OCT 07 2009

DIV. OF OIL, GAS & MINING



EL PASO PRODUCTION Operations Summary Report

Page 1 of 7

Legal Well Name: STATE LAND BOARD 1-35A1
Common Well Name: STATE LAND BOARD 1-35A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK
Start: 6/18/2009
Rig Release:
Rig Number: 700
Spud Date: 4/13/1975
End: 7/27/2009
Group:

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 6/19/2009 | 06:00 - 09:00 | 3.00 | C | 01 | | CT & TGSM (MOVING EQ.,) MOLRU, R/D CONV., UNIT. |
| | 09:00 - 11:00 | 2.00 | C | 08 | | PUMP 75 BBLS TPW DOWN CSG @ 250. UNSEAT PUMP, FLUSH RODS & TBG W/ 60 BBLS @ 250. RESEAT & TEST W/ 32 BBLS TO 1000# PSI, GOOD TEST. |
| | 11:00 - 12:30 | 1.50 | C | 04 | | L/D P-ROD & SUBS, POOH W/ 112 - 1" (109 SLK, 3 W/G) 112 - 7/8" (3 W/G, 99 SLK, 10 W/G) 96 - 3/4" (10 W/G, 86 SLK, 10 W/G) 31 - 1" (W/G), L/D & RETIRE 2-1/2" X 1-1/2" X 31' WALS RHBC. C/O TO TBG EQ., |
| | 12:30 - 14:00 | 1.50 | C | 15 | | BWD N/D WELL HEAD, RELEASE TAC, N/U BOPS. |
| | 14:00 - 17:30 | 3.50 | C | 04 | | R/U WORK FLOOR & TBG EQ., P/U 4 JTS TAG FILL @ 9054' POOH W/ 94 JTS 2-7/8" 8RD EUE PROD TBG, R/U PUMP & RETURN LINES. |
| 6/20/2009 | 17:30 - 20:00 | 2.50 | C | 08 | | ATTEMPT TO CIRC WELL CLEAN W/ RIG PUMP & HOT OILER, PUMPED 473 BBLS & 7.5 BPM WELL W/NOT CIRC., SWIFD CSDFD CT. EOT @ 6308'. SWIFD CSDFD CT. |
| | 06:00 - 10:30 | 4.50 | C | 04 | | CT & TGSM (PUMP & RETURN LINES STAND CLEAR) TSIP & CSIP @ 45# PSI BWD. CONT POOH W/ 177 JTS 2-7/8" 8RD EUE TBG, 7" WCS TAC, 16 JTS 2-7/8", +45 PSN, 4' PUP JT, 4 1/2" PBGA, 1 JT 2-7/8", SOLID PLUG. |
| | 10:30 - 14:30 | 4.00 | C | 04 | | MU & RIH W/ 6" BIT, BIT SUB, 289 JTS., 2-7/8" 8RD EUE TBG, TAG @ 9044' R/U PWR SWVL. |
| 6/21/2009 | 14:30 - 18:00 | 3.50 | C | 08 | | R/U 2 RIG PUMPS AND ATTEMPT TO EST., CIRC @ 9.3 BPM W/ 1100 BBLS, W/ NO SUCCESS. SWIFD CSDFD CT. |
| | 06:00 - 11:00 | 5.00 | C | 04 | | CT & TGSM (R/U PWR SWVL) POOH W/ 24 JTS 2-7/8" 8RD EUE TBG EOT @ 8639. MIX 6 SX LCM MIXED W/ 36 BBLS TPW. PUMP LCM CHAISE W/ 55 BBLS. POOH W/ 10 JTS 2-7/8" TBG LET SET FOR 2 HRS. (SAMPLE LCM LOOKED GOOD) |
| | 11:00 - 14:00 | 3.00 | C | 08 | | RIH W/ 34 JTS 2-7/8" 8RD EUE TBG. R/U PWR SWVL, PUMP 1100 BBLS ATTEMPTING TO OBTAIN CIRC., W/ NO SUCCESS. R/D PWR SWVL POOH W/ 36 JTS 2-7/8" 8RD EUE TBG. MIX 120 BBLS W/ 20 SX LCM. |
| 6/22/2009 | 14:00 - 17:30 | 3.50 | C | 04 | | PUMP LCM CHAISE W/ 50 BBLS, POOH W/ 20 JTS 2-7/8" 8RD EUE TBG EOT @ 8003'. SWIFD CSDFW CT. |
| | 06:00 - 06:30 | 0.50 | C | | | SDFWE |
| | 06:00 - 09:30 | 3.50 | C | 04 | | CT & TGSM () CSIP @ 0# PSI, TSIP @ 40# PSI, BWD, RIH W/ TBG TAG @ 9044'. R/U PWR SWVL, SERVICE RIG PUMPS. |
| 6/23/2009 | 09:30 - 11:30 | 2.00 | C | 08 | | ATTEMPT TO BREAK CIRCULATION W/ 2 PUMPS & PUMP TRUCK @ 12.5 BPM. PUMP 1250 BBLS. NO SIGN OF RETURNS. |
| | 11:30 - 17:30 | 6.00 | C | 04 | | POOH W/ 289 JTS 2-7/8" 8RD EUE TBG, BIT & BIT SUB. (RIG DOWN FOR 2 HRS + OR -) FOR REPAIRS. |
| | 17:30 - 20:00 | 2.50 | C | 04 | | MU & RIH W/ 7" HAL., COMP., CMT RET., RET., HEAD, 128 JTS 2-7/8" 8RD EUE TBG. SWIFD CSDFD CT. EOT @ 4005'. |
| 6/24/2009 | 06:00 - 09:30 | 3.50 | C | 04 | | CT & TGSM (CEMENTING) SIP @ 0# PSI BWD, CONT., MU & RIH W/ 144 JTS 2-7/8" 8RD EUE TBG, SET RETAINER @ 8507'. FILL TBG W/ 45 BBLS, FILL CSG W/ 285 BBLS, TEST CSG TO 1000# PSI FOR 15 MIN., GOOD TEST. TEST TBG TO 1500# PSI GOOD TEST. STING OUT OF RETAINER. |
| | 09:30 - 12:00 | 2.50 | C | 14 | | R/U BJ CMT EQ., JSA (STAY CLEAR OF PUMP & RETURN LINES WHILE PUMPING) PRESSURE TEST LINES & EQ., TO 2300 # PSI. PUMP 300 SX., MIXED 1% CAL. @ 3.5 BPM, @ 145# PSI. STAGE FLUSH W/ 40 BBLS, KICK OUT PUMPS. LET WELL BORE SUCK REMAINING FLUSH 10 BBLS TOP PERF. @ 1.48 BPM SLOWING |



EL PASO PRODUCTION Operations Summary Report

Page 2 of 7

Legal Well Name: STATE LAND BOARD 1-35A1
Common Well Name: STATE LAND BOARD 1-35A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Spud Date: 4/13/1975
Start: 6/18/2009 End: 7/27/2009
Rig Release: Group:
Rig Number: 700

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 6/24/2009 | 09:30 - 12:00 | 2.50 | C | 14 | | DOWN TO 1.25 BPM. STING OUT CIRC CLEAN W/ 80 BBLS. |
| | 12:00 - 15:30 | 3.50 | C | 18 | | WAIT ON CMT TO SAMPLE TO SET. |
| | 15:30 - 20:30 | 5.00 | C | 14 | | STING BACK IN RETAINER ATTEMPT TO GET INJ., RATE PRESSURED UP TO 1500 # PSI. STING OUT REV., OUT W/ 20 BBLS STING CLEAN. STING IN W/ SAME RESULTS. UNSTING LET CSG & TBG EQUALISE. STING IN TBG ON VAC., R/U BJ PRESSURE TEST LINES & EQ., PUMP 100 SX., MIXED @ 2%. DISPLACE W/ 40 BBLS WELL ON VAC LET WELL BORE SUCK REMAINING FLUSH @ .7 BPM UNTIL 10 BBLS PAST TOP PERF. STING OUT REV., CLEAN. SWIFD CSDFD CT. |
| 6/25/2009 | 06:00 - 10:00 | 4.00 | C | 14 | | CT & TGSM (PUMPNG CMT)R/U B.J PUMP 200 SKS 2% CMT MIXED W/ CELLO FLAKE, 100 SKS 2%, DISPLACE W/ 40 BBLS KICK PUMP OUT LET WELL BORE SUCK 10 BBLS PAST TOP PERF @ .79 BPM. STING OUT OF RETAINER, BOTH SIDES WENT ON VAC., (RETAINER GAVE UP) |
| | 10:00 - 12:00 | 2.00 | C | 08 | | BREAK CIRCULATION TO REVERSE OUT PUMPING 6 BPM RETURNING 1/2 BPM. WORK STINGER THROUGH RETAINER, UNSTING RETAINER W/ NOT HOLD. |
| | 12:00 - 15:00 | 3.00 | C | 04 | | R/D B J CMT CRW. POOH W/ 272 JTS 2-7/8" 8RD EUE TBG. STINGER SEALS MISSING. FILL CSG W/ 225 BBLS RETAINER W/ NOT TEST. |
| 6/26/2009 | 15:00 - 18:00 | 3.00 | C | 04 | | RIH W/ 6" BIT BIT SUB 272 JTS EOT @ 8501. SWIFD CSDFD CT. |
| | 06:00 - 08:00 | 2.00 | C | 08 | | CT & TGSM (PWR SWVL) TAG CMT RETAINER @ 8507' |
| | 08:00 - 14:30 | 6.50 | C | 13 | | DRILL OUT CMT RETAINER, SWVL DOWN 80' RETAG CMT @ 8587' DRLL OUT CMT TO 9004' CLEAN OUT TO 9070'. COULD STILL CIRCULATE BUT WAS LOOSING FLUID TO MUCH TO CONTINUE. CIRC CLEAN. SWVL DOWN W/ TTL OF 18 JTS. |
| 6/27/2009 | 14:30 - 19:30 | 5.00 | C | 04 | | R/D PWR SWVL POOH W/ 65 JTS 2-7/8" TBG EOT @ 7054'. SWIFD CSDFD CT. |
| | 06:00 - 09:00 | 3.00 | C | 04 | | CT & TGSM (POOH W/ TBG) SIP @ 0# PSI, BWD., CONT., POOH W/ 225 JTS 2-7/8" 8RD EUE TBG, BIT SUB, BIT. |
| | 09:00 - 12:30 | 3.50 | C | 04 | | MU & RIH W/ 7" HAL. COMP., CMT RET, SETTING TOOL, 255 JTS 2-7/8" TBG, RET. PREMATURALLY SET @ 7977'. F&T CSG W/ 170 BBLS, TO 1000# PSI GOOD TEST. TEST TBG W/ 15 BBLS TO 1500# PSI GOOD TEST. |
| | 12:30 - 15:30 | 3.00 | C | 14 | | R/U BJ CMT CRW. TEST LINES TO 2500# PSI. PUMP 15 BBL INJ., RATE @ 3.5 BPM @ 250# PSI. PUMP 200 SX CMT MIXED 2% W/ 5# PER SACK LCM. 100 SX NEAT "G" MIXED 2% CAL., ON FLY. @ 3.5 BPM @ 350# PSI. DISPLACE W/ 48 BBLS, LOCKED UP, TRUCK SHUT DOWN @ 1050# PSI, GOT COMPUTER RESET PSI DOWN TO 250# PSI. PUMP 2 BBLS @ .2 BPM PSI WALKED UP TRUCK W/ NOT SHUT DOWN HAD TO KILL TRUCK MANUALLY BY THE TIME SHUT DOWN HAD 1700# PSI. ISOLATE TRUCK, WELL WATCHED FOR 30 MIN., PSI HELD, STING OUT REV., CIRC, CLEAN W/65 BBLS. RESTING IN PSI @ 1600# PSI, R/D B.J. |
| 6/28/2009 | 15:30 - 19:00 | 3.50 | C | 04 | | POOH W/ 225 JTS, 2-7/8" 8RD EUE TBG & SETTING TOOL. SWIFD CSDFD CT. |
| | 06:00 - 11:00 | 5.00 | C | 04 | | CT & TGSM (P/U DCS & BHA) SIP @ 0# PSI. BWD PUMU&RIH W/ 6" BIT, BIT SUB, 2 4-3/4" DCS, X/O TO 2-7/8" EUE TBG, 6' 2-7/8" PUP JT., 253 JTS 2-7/8" 8RD EUE TBG, L/D 21 JTS 2-7/8" 8RD EUE TBG (TO DRILL OUT WITH), RIH W/ 20 JTS 2-7/8" 8RD EUE TBG. |



EL PASO PRODUCTION Operations Summary Report

Page 3 of 7

Legal Well Name: STATE LAND BOARD 1-35A1
Common Well Name: STATE LAND BOARD 1-35A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK
Start: 6/18/2009
Rig Release: 7/27/2009
Spud Date: 4/13/1975
End: 7/27/2009
Group:
Rig Number: 700

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 6/28/2009 | 11:00 - 20:00 | 9.00 | C | 13 | | R/U PWR SWVL TAG W/ JT # 253' @ 7977' BREAK CIRC DRILL OUT CMT RET. TAG CMT W/ JT # 255 @ 8042'. DRILL OUT TO 8623' W/ JT # 273. |
| | 20:00 - 22:00 | 2.00 | C | 08 | | CIRCULATE WELL CLEAN. SHUT KELLY COCK P/U 1 JT., EOT @ 8591'. SWIFD CSDFD CT. |
| 6/29/2009 | 06:00 - 06:30 | 0.50 | C | 18 | | CSDFWE |
| 6/30/2009 | 06:00 - 09:00 | 3.00 | C | 04 | | CT & TGSM (FLAGGING GUY LINES) SIP @ 0# PSI. BWD. L/D 28 JTS 2-7/8" (FOR PWR SWVL) RIH W/ 29 JTS 2-7/8" 8RD EUE TBG. RETAG @ 8591'. R/U PWR SWVL. BREAK CIRCULATION. |
| | 09:00 - 18:30 | 9.50 | C | 13 | | DRILL OUT CMT & FILL TO 9216' W/ JT # 292. TAGGED HARD & TORQUED UP W/ SWVL. |
| | 18:30 - 21:00 | 2.50 | C | 08 | | CIRC WELL CLEAN W/ 375 BBLs. EST INJECTION RATE 1 BPM @ 800# PSI. CLEAN CMT OUT OF FLAT TANK. SWIFD CSDFD CT. |
| 7/1/2009 | 06:00 - 10:00 | 4.00 | C | 04 | | CT & TGSM (CLEANING FLAT TANK) SIP @ 0# PSI. R/D PWR SWVL., POOH W/ 292 JTS 2-7/8" 8RD EUE TBG, 6' PUP JT., X/O, 2 4-3/4" DCS, BIT SUB, 6" BIT. |
| | 10:00 - 13:30 | 3.50 | C | 04 | | MU & RIH W/ 2 JTS., +45 PSN, 292 JTS 2-7/8" 8RD EUE TBG, SET PKR @ 9199'. TEST 9199' TO 9216' GOOD TEST. |
| | 13:30 - 15:30 | 2.00 | C | 08 | | POOH W/ 5 JTS 2-7/8" 8RD EUE TBG TEST CSG FROM 9042' TO 9216. GOOD TEST |
| | | | | | | POOH W/ 2 JTS 2-7/8" 8RD EUE TBG TEST CSG FROM 8980' TO 9216' LOST 1000# IN 1 MIN., |
| | | | | | | POOH W/ 2 JTS 2-7/8" 8RD EUE TBG TEST CSG FROM 8920, TO 9216' PUMP INTO 3/4 BPM @ 950" PSI |
| | | | | | | TEST CSG FROM SURFACE TO 8920' LOST 1000# PSI IN 2 MIN., |
| | | | | | | POOH W/ 4 JTS 2-7/8" 8RD EUE TBG TEST SURFACE TO 8763' LOST 500 # PSI IN 5 MIN., |
| | | | | | | POOH W/ 2 JT., TEST SURFACE TO 8700' LOST 500# PSI IN 5 MIN., |
| | | | | | | POOH W/ 2 JTS TEST CSG FROM SURFACE TO 8642'. GOOD TEST TO 1000# PSI FOR 15 MIN., GET INJECTION RATE FROM 8642' TO 9216' PUMP INTO @ 3/4 BPM @ 950# PSI. RELEASE PKR. |
| | 15:30 - 19:00 | 3.50 | C | 04 | | POOH W/ 275 JTS 2-7/8" 8RD EUE TBG, +45 PSN, 2 JTS., L/D & RETIRE 7" WCS PKR. SWIFD CSDFD CT. |
| 7/2/2009 | 06:00 - 10:30 | 4.50 | C | 04 | | CT & TGSM (SLIPS TRIPS & FALLS KEEP TOOLS PICKED UP IN WORK AREA) SIP @ 0# PSI BWD, MU & RIH W/ 7" HAL, COMP CMT. RETAINER, SETTING TOOL, 275 JTS 2-7/8" 8RD EUE TBG, SET @ 8610'. F&T CSG TO 1000# PSI, TEST TBG TO 2500# PSI, STING IN RETAINER. |
| | 10:30 - 12:30 | 2.00 | C | 14 | | R/U BJ CMT EQ., EST., INJ RATE, 8 BBLs TO FILL, 15 BBLs TTL @ 3 BPM @ 1650# PSI. PUMP 150 SX 1% CC W/ FL-52, 50 SX NEAT "G", AVE RATE 3 BPM AVE PSI 866" PSI. DISPL., W/ 41 BBLs PRESSURE CLIMBED TO 950 # PSI, BROKE BACK TO VAC., KICKED PUMPS OUT LET WELL SUCK CMT TO TOP PERF. LET SET FOR 30 MIN. PUMP 20 BBLs @ 2 BPM. STING OUT REV., CLEAN |
| | 12:30 - 14:30 | 2.00 | C | 18 | | WAIT FOR CMT SAMPLE TO SET UP |
| | 14:30 - 17:30 | 3.00 | C | 14 | | RESTING IN RETAINER, EST PUMP RATE TOOK 6 BBLs TO FILL. EST W/ 10 BBLs 3 BPM @ 1350# PSI. PUMP 150 SX 2% CC, W/ FL-52, 50 SX NEAT "G" AVE RATE 3.4 BPM AVE PSI 400# PSI, DISP. W/ 35 BBLs @ 2 BPM PSI 400#, PRES. UP TO 800# PSI PUMP, DISP 11.5 BBLs @ 1 BPM @ 800# PSI. SHUT DOWN, STAGE IN 2 BBLs AS |



EL PASO PRODUCTION Operations Summary Report

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Legal Well Name: STATE LAND BOARD 1-35A1
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Rig Name: PEAK
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Rig Release: 7/27/2009
Spud Date: 4/13/1975
End: 7/27/2009
Group:
Rig Number: 700

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|--|
| 7/2/2009 | 14:30 - 17:30 | 3.00 | C | 14 | | NEEDED. PRES. WOULD HOLD @ 600# PSI WALK UO TO 1000#. LAST 15 MIN. PSI STAYED @ 1000# PSI. TIME WAS LAPSED UNSTING CIRC., CLEAN. |
| | 17:30 - 19:00 | 1.50 | C | 04 | | R/D B.J CMT EQ., L/D 1 JT., POOH W/ 62 JTS 2-7/8" 8RD EUE TBG. SWIFD CSDFD CT. EOT @ 6605'. |
| 7/3/2009 | 06:00 - 10:30 | 4.50 | C | 04 | | CT & TGSM (USING MYT ELEV.) SIP @ 0# PSI. BWD, CONT POOH W/ 210 JTS., 2-7/8" 8RD EUE TBG, + 45 PSN, 2 JTS., SETTING TOOL. MU & RIH W/ 6" BIT, X/O, 2 4-3/4" DCS, X/O, 6' 2-7/8" PUP JT, 2 JTS., +45 PSN, 272 JTS 2-7/8" 8RD EUE TBG. L/D 21 JTS 2-7/8" (FOR PWR SWVL) RIH W/ 20 JTS 2-7/8" 8RD EUE TBG. R/U PWR SWVL. SWVL UP JT # 273. EOT @ 8549'. |
| | 10:30 - 14:30 | 4.00 | C | 04 | | R/U PUMP & RETURN LINES CIRC. 60 BBLS DOWN TBG UP CSG. SWIFD CSDFD CT. |
| | 14:30 - 16:00 | 1.50 | C | 08 | | NO ACTIVITY. SDFHWE |
| 7/4/2009 | 06:00 - 06:30 | 0.50 | C | 18 | | NO ACTIVITY. SDFHWE |
| 7/5/2009 | 06:00 - 06:30 | 0.50 | C | 18 | | NO ACTIVITY. SDFHWE |
| 7/6/2009 | 06:00 - 06:30 | 0.50 | C | 18 | | NO ACTIVITY. SDFHWE |
| 7/7/2009 | 06:30 - 07:00 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:00 - 17:00 | 10.00 | C | 13 | | BREAK REVERSE CIRCULATION. DRILL OUT CMT RETAINER & SOLID CMT TO 9038'. CONTINUE DRILLING OUT CMT STRINGERS TO 9200'. CIRCULATE WELL CLEAN. PRESSURE TEST CSG TO 1000 PSI. LOST 250 PSI IN 15 MINUTES. |
| | 17:00 - 18:00 | 1.00 | C | 04 | | RD POWER SWIVEL. TOO H W/ 18 JTS 2-7/8"EUE TBG. SDFN |
| 7/8/2009 | 06:30 - 07:00 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:00 - 08:00 | 1.00 | C | 04 | | TIH W/ 18 JTS 2-7/8"EUE TBG. RU POWER SWIVEL. |
| | 08:00 - 11:00 | 3.00 | C | 13 | | DRILL OUT CMT RETAINER @ 9252'. PUSH REMAINS TO LINER TOP @ 9882' |
| | 11:00 - 14:00 | 3.00 | C | 08 | | CIRCULATE DRILLING MUD & CMT OUT OF WELL BORE |
| | 14:00 - 16:00 | 2.00 | C | 13 | | DRILL UP CMT RETAINER REMAINS |
| | 16:00 - 17:30 | 1.50 | C | | | CIRCULATE WELL CLEAN. RD POWER SWIVEL |
| | 17:30 - 18:00 | 0.50 | C | | | TOOH W/ 30 JTS 2-7/8"EUE TBG.SDFN |
| 7/9/2009 | 06:30 - 07:00 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:00 - 15:00 | 8.00 | C | 04 | | TOOH W/ TBG & 6" BIT ASSEMBLY. LD DRILL COLLARS. MU 7" PLUG & PKR. TIH & SET RBP @ 9501'.LD 1 JT TBG. TEST RBP TO 1000 PSI. OK. RELEASE PKR. TOHH TO 9232'. SET PKR. PRESSURE TEST 7" CSG FROM 9232' TO 9501 TO 1000 PSI FOR 15 MINUTES. TESTED GOOD. RELEASE PKR. TIH & RELEASE RBP. TOOH W/ 36 JTS 2-7/8" EUE TBG. SDFN |
| 7/10/2009 | 06:30 - 07:00 | 0.50 | C | 18 | | START RIG & HOLD SAFETY MEETING |
| | 07:00 - 17:00 | 10.00 | C | 04 | | TOOH W/ 267 JTS 2-7/8"EUE TBG & PLUG/PKR ASSEMBLY. TIH W/ 4-1/8" BIT, 2 JUNK BASKETS, BIT SUB, 4 3-1/8" OD DRILL COLLARS, X-OVER, PUP JT, 102 JTS 2-3/8"EUE TBG & 103 JTS 2-7/8" EUE TBG. SDFN |
| 7/11/2009 | 06:30 - 07:00 | 0.50 | C | 18 | | START EQUIPMENT & HOLD SAFETY MEETING |
| | 07:00 - 11:00 | 4.00 | C | 13 | | TIH W/ 2 JTS TBG. RU POWER SWIVEL & BREAK REVERSE CIRCULATION. DRILL UP 7" CIRC ON LINER TOP, SWITCHING TO CONVENTIONALLY AS NEEDED WHEN BIT PLUGGED. |
| | 11:00 - 12:30 | 1.50 | C | 08 | | CIRCULATE WELL BORE CLEAN. |
| | 12:30 - 13:30 | 1.00 | C | 04 | | RD POWER SWIVEL. TIH TO 10430'. |
| | 13:30 - 16:30 | 3.00 | C | 13 | | RU POWER SWIVEL & BREAK REVERSE CIRCULATION. DRILL UP 7" CMT RETAINER & CLEAN OUT WELL BORE TO 5" CIRC @ |



EL PASO PRODUCTION Operations Summary Report

Page 5 of 7

Legal Well Name: STATE LAND BOARD 1-35A1
Common Well Name: STATE LAND BOARD 1-35A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK
Start: 6/18/2009
Rig Release: 7/27/2009
Spud Date: 4/13/1975
End: 7/27/2009
Group:
Rig Number: 700

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 7/11/2009 | 13:30 - 16:30 | 3.00 | C | 13 | | 10430'. CIRCULATE GAS & OIL OUT OF WELL. |
| | 16:30 - 19:00 | 2.50 | C | | | RD POWER SWIVEL. TIH TO 10998', CIRCULATING WELL DEAD AS NEEDED. TOOH W/ 40 JTS 2-7/8"EUE TBG. SDFN W/ EOT @9745' |
| 7/12/2009 | - | | | | | NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND |
| 7/13/2009 | - | | | | | NO ACTIVITY TODAY. SHUT DOWN FOR WEEKEND |
| 7/14/2009 | 06:00 - 09:00 | 3.00 | C | 04 | | CT & TGSM (P/U PWR SWVL) TSIP & CSIP @ 200# PSI. BWD TBG FLOWING OIL, CIRC TBG CLEAN. RIH TAG FILL @ 12820' W/ 300 TTL JTS 2-7/8" TBG. |
| | 09:00 - 13:00 | 4.00 | C | 13 | | R/U PWR SWVL W/ JT# 301, BREAK CIRC, BEG., CLEANING FILL PWR SWVL LOCKED UP, CIRC., CLEAN, R/D PWR SWVL, WAIT ON REPLACEMENT. |
| | 13:00 - 17:30 | 4.50 | C | 13 | | P/U SWVL BREAK CIRC., CLEAN OUT 3'. RETURNS PIECES OF CIBP, SCALE, & RUBBER, LOST RETURNS, WORKED TBG WHILE SWITCHING RETURNS. |
| | 17:30 - 19:30 | 2.00 | C | 08 | | REGAINED CIRC., CIRC CLEAN, POOH W/ 3 JTS, SWIFD CSDFD CT. EOT @ 12730. |
| 7/15/2009 | 06:00 - 08:30 | 2.50 | C | 04 | | CT & TGSM (PUMPLINE OPERATIONS) SIP @ 50# PSI. BWD P/U 3 JTS R/U PWR SWVL, TAG @ 12,823'. BREAK CIRCULATION. |
| | 08:30 - 11:00 | 2.50 | C | 13 | | ATTEMPT TO CLEAN OUT, KEPT PLUGGING OFF BIT. CHANGE CIRC AS NEEDED TO CLEAR BIT. WAS NOT MAKING HOLE, RETURNS LOTS OF BIG RUBBER CHUNKS, KEPT STALLING OUT. P/U CIRC., CLEAN. |
| | 11:00 - 18:00 | 7.00 | C | 04 | | R/D PWR SWVL, POOH W/ 301 JTS., 2-7/8" 8RD EUE TBG, X/O, 102 JTS 2-3/8" 8RD EUE TBG, PUP JT, X/O, 4 3-1/8" DCS, BIT SUB, 2 JUNK BASKETS, 4-1/8" BIT W/ TO CONES OFF. SWIFD CSDFD CT. |
| 7/16/2009 | 06:00 - 10:00 | 4.00 | C | 11 | | RU WIRELINE EQ. RIH WITH CCL & GAMMARAY LOGGED FROM 12773 TO 9460 |
| | 10:00 - 20:00 | 10.00 | C | 11 | | MAKE 9 CONS. PERFORATING RUNS. (3-1/8" HSC GUNS 25 GM CHARGES 2 SPF & 120 DEG., PHASING. PERFORATE FROM 12736 TO 10714 SWIFD CSDFD CT |
| 7/17/2009 | 06:00 - 12:00 | 6.00 | C | 11 | | CT & TGSM (WIRELINE OPERATIONS) SIP @ 900# PSI. R/U WIRELINE MAKE 5 CONS., GUN RUNS 3-1/8" GUNS 25 GM CHARGES, 2 SPF, 120 DEG PHASING, PERFORATING 10712' TO 9855'. R/D WIRELINE EQ., |
| | 12:00 - 14:00 | 2.00 | C | 18 | | UNLOAD PREP & TALLY 3-1/2" TBG, FLOWBACK 75 BBLS TTL FLUID, FROM 900# PSI TO 0# |
| | 14:00 - 18:00 | 4.00 | C | 04 | | MU & RIH W/ 2-7/8" PUMP OFF PLUG, 7" WCS PACKER, 2-7/8" X 3-1/2" X/O, 93 JTS 3-1/2" 8RD EUE TBG, CATWALK MOTER OVERHEATING. EOT @ 2910'. SWIFD CSDFD CT. |
| 7/18/2009 | 06:00 - 13:00 | 7.00 | C | 04 | | CT & TGSM (P/U 4-1/2" TBG IN HEAT) CSIP @ 500# PSI, TBG SIP @ 0# PSI. BWD, MU & RIH W/ 207 JTS 3-1/2" 8RD EUE TBG, SET PKR @ 9499'. TEST CSG TO 1000# PSI FOR 30 MIN., GOOD TEST, PUMP OFF TBG PLUG @ 1500# PSI PUMP 15 BBLS @ 1/4 BPM @ 2000# PSI. |
| | 13:00 - 16:30 | 3.50 | C | 18 | | PREPAIR LOC FOR ACID EQ, R/U FLOWBACK LINE TO FLOWBACK TANK, SWIFD CSDFD CT. |
| 7/19/2009 | 06:00 - 10:30 | 4.50 | C | 01 | | CT & TGSM (ACID JOB) MOL W/ ACID EQ., R/U PRESSURE TEST LINES & EQ., TO 9200# PSI. |
| | 10:30 - 13:00 | 2.50 | C | 21 | | TGSM (PUMPING ACID, LOC. OF SHOWER & EYE WASH STATION) TBG SIP @ 1447#. BREAK DOWN @ 8.5 BPM @ 3850#. PUMP 119 BBL SPACER, ACIDIZE FORMATION W/ 40,000 GAL 15 % HCL IN 10 4000 GAL STAGES, W/ 50 BBL STAGES OF ROCKSALT, W/ 75 |



EL PASO PRODUCTION Operations Summary Report

Page 6 of 7

Legal Well Name: STATE LAND BOARD 1-35A1
Common Well Name: STATE LAND BOARD 1-35A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Spud Date: 4/13/1975
Start: 6/18/2009
End: 7/27/2009
Rig Release:
Group:
Rig Number: 700

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 7/19/2009 | 10:30 - 13:00 | 2.50 | C | 21 | | BIO-BALL SEALERS IN EACH ACID STAGE. OVERFLUSHED BTM PERF W/ 10 BBLS (155 TTL). AVE PSI 7453, MX PSI 8351, AVE RATE 20.2 MX RATE 33.3 BPM. FRAC GRAD., .75. 1SIP @ 3800#, 5/ 3635, 10/ 3592#, 15/ 3565# SWI. R/D ACID EQ., |
| | 13:00 - 14:00 | 1.00 | C | 18 | | R/U FLOWBACK LINE OPEN WELL @ 3500# PSI. |
| | 14:00 - 06:00 | 16.00 | C | 18 | | TURNED OVER TO PRODUCTION FOR FLOWBACK |
| 7/20/2009 | 06:00 - 06:00 | 24.00 | C | 18 | | TURNED OVER TO PROD FOR FLOWBACK |
| 7/21/2009 | 06:00 - 14:00 | 8.00 | C | 11 | | CT & TGSM (R/U SLICKLINE EQ.,) TBG FLOWING PSI @ 300# ON 14/64 CHOKE. SWI R/U SLICKLINE. RIH W/ SINKERBARS & TAG FILL @ 12,547'. R/D WIRELINE EQ., OPEN WELL UP. 650# PSI. SPOT CATWALK & PIPERACKS. PREPAIR EQ., TO L/D 3-1/2" TBG IN A.M. |
| | 14:00 - 06:00 | 16.00 | C | 18 | | TURNED OVER TO PRODUCTION FOR FLOWING BACK. |
| 7/22/2009 | 06:00 - 09:30 | 3.50 | C | 08 | | CT & TGSM (USE SPOTTER BACKING EQ.,) FLOWING PSI @ 40# PSI.. R/D FLOWBACK LINES & EQ., RELEASE PKR CIRC., WELL CLEAN. PUMP 50 BBLS BRINE DOWN TBG. |
| | 09:30 - 16:30 | 7.00 | C | 04 | | POOH L/D 240 JTS 3-1/2" 8RD EUE TBG. (SPOTTING BRINE DOWN TBG AS NEEDED) EOT @ 1835'. SWIFD CSDFD CT |
| 7/23/2009 | 06:00 - 10:00 | 4.00 | C | 08 | | CT & TGSM (L/D 3-1/2" TBG) TSIP & CSIP @ 400# PSI. BWD. CIRC WELL CLEAN. FILL CSG & TBG W/ 10# BRINE. |
| | 10:00 - 15:00 | 5.00 | C | 04 | | POOH L/D 3-1/2" TBG STOPPININ TO CIRC AS NEEDED FOR WELL CONTROL. 60 TTL JTS, 3-1/2" X 2-7/8" X/O, L/D & RETIRE 7" WCS PKR. X/O TO 2-3/8" TBG EQ., |
| | 15:00 - 18:30 | 3.50 | C | 04 | | MU&RIH W/ 4-1/8" MILL, BIT SUB, 2 3-1/8" COLLARS, X/O TO 2-3/8" 8RD, 4' PUP JT., +45 PSN W/ DISC., 102 JTS 2-3/8" 8RD EUE TBG, C/O TO 2-7/8" TBG EQ., CONT RIH W/ 2-3/8" 8RD X 2-7/8" 8RD X/O, 2 JTS 2-7/8" 8RD EUE TBG. EOT @ 3125'. SWIFD CSDFD CT. |
| 7/24/2009 | 06:00 - 11:00 | 5.00 | C | 04 | | CT & TGSM GAS FUMES AROUND RUNNIG MOTORS. SIP @ 40# PSI, BWD, CONT., MU&RIH W/ 300 JTS 2-7/8" 8RD EUE TBG, TAG FILL @ 12616'. |
| | 11:00 - 15:30 | 4.50 | C | 13 | | R/U PWR SVL, PUMP OUT TBG DISC, REV., BREAK CIRC., CLEAN OUT TO PBTD W/ 10 JTS TO 13049'. CIRC CLEAN. PUMP 30 BBLS 10# BRINE DOWN TBG. R/D PWR SWVL. POOH W/ 2 JTS., BEG., PULLING OVER, R/U PWR SWVL. |
| | 15:30 - 21:00 | 5.50 | C | 04 | | CIRC CLEAN, SWVL OUT W/ 2 JTS, R/D PWR SWVL, POOH W/ 120 JTS, EOT @ 9810'. SWIFD (TBG) LEAVE CSG FLOWING UP FLOWLINE, CSDFD CT. |
| 7/25/2009 | 06:00 - 09:30 | 3.50 | C | 08 | | CT & TGSM (GERANAMO) TSIP @ 50# PSI, CSG SIP @ 50#PSI. BWD, CIRC. 325 BBLS BRINE, LET TBG BLOW OFF HEAD PUMP 75 BBLS BRINE DOWN TBG, MONITOR WELL. |
| | 09:30 - 14:00 | 4.50 | C | 04 | | POOH W/ JTS 2-7/8" 8RD EUE TBG, L/D JTS 2-7/8" 8RD EUE TBG, 2-7/8" X 2-3/8" X/O 102 JTS 2-3/8" 8RD EUE TBG, 4' PUP JT, X/O, 2 3-1/8" DCS, BIT SUB, 4-1/8" MILL. |
| | 14:00 - 18:30 | 4.50 | C | 04 | | MU&RIH W/ SOLID PLUG, 5-3/4" NO-GO, 2 JTS, 4-1/2" PBGA, 4' PUP JT., "NEW" +45 PSN, 7 JTS 2-7/8", 7" WCS TAC, 274 JTS 2-7/8" 8RD EUE TBG. R/D WORKFLOOR & TBG EQ., |
| | 18:30 - | | C | 15 | | N/D BOPS, SET TAC W/ 20K TENSION, N/U WELL HEAD MU PUMP "T" & FLOWLINES. LEAVE CSG TO FLOWBACK TANK, SHUT TBG IN, CSDFD CT. |
| 7/26/2009 | - | | | | | L/D RODS 31-1", 96-3/4", 62 - 7/8", 62 - 1" |
| | 06:00 - 08:30 | 2.50 | C | 04 | | CT & TGSM (L/D RODS) FLUSH TBG W/ 60 BBLS 10# BRINE. MU & RIH W/ 31-1", 96-3/4", 62 - 7/8", 62 - 1" |
| | 08:30 - 13:00 | 4.50 | C | 04 | | L/D RODS 31-1", 96-3/4", 62 - 7/8", 62 - 1" |



EL PASO PRODUCTION
Operations Summary Report

Page 7 of 7

Legal Well Name: STATE LAND BOARD 1-35A1
Common Well Name: STATE LAND BOARD 1-35A1
Event Name: RECOMPLETION
Contractor Name: PEAK
Rig Name: PEAK

Spud Date: 4/13/1975
Start: 6/18/2009 End: 7/27/2009
Rig Release: Group:
Rig Number: 700

| Date | From - To | Hours | Code | Sub Code | Phase | Description of Operations |
|-----------|---------------|-------|------|----------|-------|---|
| 7/26/2009 | 13:00 - 21:00 | 8.00 | C | 04 | | PREPAIR RODS, MU & RIH W/ 32 - 1" W/G, 100 3/4", 15 W/G, 70 SLK, 15 W/G, 110 7/8" 7 NEW W/G, 3 RERUN W/G, 47 RERUN SLK, 43 NEW SLK, 10 NEW W/G, 60 - 1" 10 NEW W/G, 50 RERUN. P/U P-ROD, SWIFD CSDFD CT |
| 7/27/2009 | 06:00 - 09:30 | 3.50 | C | 04 | | CT & TGSM (R/U CONV., UNIT) CSG FLOWING, TSIP @ 0# PSI, L/D P-ROD, P/U & RIH W/ 46 NEW 1" RODS, SPACE OUT W/ 1-4', 2-2' X 1" PNYS & "NEW" 1-1/2" X 30' P-ROD DRESSED W/ 1-3/4 LNR. F&T W/ 4 BBLs L/S TO 1000# PSI, GOOD TEST W/ GOOD PUMP ACTION. |
| 7/28/2009 | 09:30 - 12:00 | 2.50 | C | 18 | | R/U CONV., UNIT SPACE OUT 2' ABOVE TAG, PWOP, CSDFD CT. NO ACTIVITY |
| 7/29/2009 | 07:00 - 10:00 | 3.00 | C | 01 | | HSM RD RIG WASHED OFF RIG CLEANED LOCATION. AND GOT READY TO MOVE |

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING
CDW

X - Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2012

FROM: (Old Operator):

N3065- El Paso E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

TO: (New Operator):

N3850- EP Energy E&P Company, L.P.
 1001 Louisiana Street
 Houston, TX. 77002

Phone: 1 (713) 997-5038

CA No.

Unit:

N/A

| WELL NAME | SEC | TWN | RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|-------------------|-----|-----|-----|--------|-----------|------------|-----------|-------------|
| See Attached List | | | | | | | | |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/25/2012
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/25/2012
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/27/2012
- Is the new operator registered in the State of Utah: Business Number: 2114377-0181
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: N/A
- Reports current for Production/Disposition & Sundries on: 6/25/2012
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA Not Received
- Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: Second Oper Chg

DATA ENTRY:

- Changes entered in the **Oil and Gas Database** on: 6/29/2012
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/29/2012
- Bond information entered in RBDMS on: 6/29/2012
- Fee/State wells attached to bond in RBDMS on: 6/29/2012
- Injection Projects to new operator in RBDMS on: 6/29/2012
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A

BOND VERIFICATION:

- Federal well(s) covered by Bond Number: 103601420
- Indian well(s) covered by Bond Number: 103601473
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 400JU0705
- The **FORMER** operator has requested a release of liability from their bond on: N/A

LEASE INTEREST OWNER NOTIFICATION:

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 6/29/2012

COMMENTS:

Disposal and Injections wells will be moved when UIC 5 is received.

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

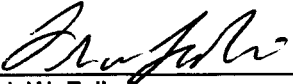
| | | |
|---|--|--|
| 1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____ | | 5. LEASE DESIGNATION AND SERIAL NUMBER: Multiple Leases |
| 2. NAME OF OPERATOR: El Paso E&P Company, L.P. Attn: Maria Gomez | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana CITY Houston STATE TX ZIP 77002 | | 7. UNIT or CA AGREEMENT NAME: |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attached | | 8. WELL NAME and NUMBER: See Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 9. API NUMBER: |
| COUNTY: | | 10. FIELD AND POOL, OR WILDCAT: See Attached |
| STATE: UTAH | | |

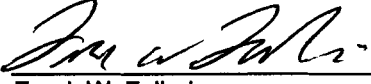
| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|--|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input checked="" type="checkbox"/> OTHER: Change of Name/Operator |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

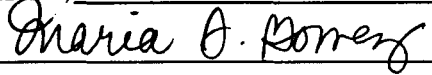
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please be advised that El Paso E&P Company, L.P. (current Operator) has changed names to EP Energy E&P Company, L.P. (new Operator) effective June 1, 2012 and that EP Energy E&P Company, L.P. is considered the new operator of the attached well locations.

EP Energy E&P Company, L.P. is responsible under the terms and conditions of the lease(s) for the operations conducted upon leased lands. Bond coverage is provided by the State of Utah Statewide Blanket Bond No. 400JU0705, Bureau of Land Management Nationwide Bond No. 103601420, and Bureau of Indian Affairs Nationwide Bond No. 103601473.


Frank W. Falleri
Vice President
El Paso E&P Company, L.P.


Frank W. Falleri
Sr. Vice President
EP Energy E&P Company, L.P.

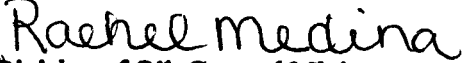
| | |
|---|------------------------------------|
| NAME (PLEASE PRINT) Maria S. Gomez | TITLE Principal Regulatory Analyst |
| SIGNATURE  | DATE 6/22/2012 |

(This space for State use only)

RECEIVED

JUN 25 2012

DIV. OF OIL, GAS & MINING

APPROVED 6/29/2012

Rachel Medina
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician
Rachel Medina

(See Instructions on Reverse Side)

| Well Name | Sec | TWP | RNG | API Number | Entity | Lease Type | Well Type | Well Status | Conf |
|-------------------------|-----|------|------|------------|--------|----------------|-----------|-------------|------|
| DWR 3-17C6 | 17 | 030S | 060W | 4301350070 | | 14204621118 | OW | APD | C |
| LAKEWOOD ESTATES 3-33C6 | 33 | 030S | 060W | 4301350127 | | 1420H621328 | OW | APD | C |
| YOUNG 3-15A3 | 15 | 010S | 030W | 4301350122 | | FEE | OW | APD | C |
| WHITING 4-1A2 | 01 | 010S | 020W | 4301350424 | | Fee | OW | APD | C |
| EL PASO 4-34A4 | 34 | 010S | 040W | 4301350720 | | Fee | OW | APD | C |
| YOUNG 2-2B1 | 02 | 020S | 010W | 4304751180 | | FEE | OW | APD | C |
| LAKE FORK RANCH 3-10B4 | 10 | 020S | 040W | 4301350712 | 18221 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-26B4 | 26 | 020S | 040W | 4301350714 | 18432 | Fee | OW | DRL | C |
| LAKE FORK RANCH 4-24B4 | 24 | 020S | 040W | 4301350717 | 18315 | Fee | OW | DRL | C |
| Cook 4-14B3 | 14 | 020S | 030W | 4301351162 | 18449 | Fee | OW | DRL | C |
| Peterson 4-22C6 | 22 | 030S | 060W | 4301351163 | 18518 | Fee | OW | DRL | C |
| Lake Fork Ranch 4-14B4 | 14 | 020S | 040W | 4301351240 | 99999 | Fee | OW | DRL | C |
| Melesco 4-20C6 | 20 | 030S | 060W | 4301351241 | 99999 | Fee | OW | DRL | C |
| Peck 3-13B5 | 13 | 020S | 050W | 4301351364 | 99999 | Fee | OW | DRL | C |
| Jensen 2-9C4 | 09 | 030S | 040W | 4301351375 | 99999 | Fee | OW | DRL | C |
| El Paso 3-5C4 | 05 | 030S | 040W | 4301351376 | 18563 | Fee | OW | DRL | C |
| ULT 6-31 | 31 | 030S | 020E | 4304740033 | | FEE | OW | LA | |
| OBERHANSKY 2-2A1 | 02 | 010S | 010W | 4304740164 | | FEE | OW | LA | |
| DWR 3-15C6 | 15 | 030S | 060W | 4301351433 | | 14-20-H62-4724 | OW | NEW | C |
| Lake Fork Ranch 5-23B4 | 23 | 020S | 040W | 4301350739 | | Fee | OW | NEW | |
| Duchesne Land 4-10C5 | 10 | 030S | 050W | 4301351262 | | Fee | OW | NEW | C |
| Cabinland 4-9B3 | 09 | 020S | 030W | 4301351374 | | Fee | OW | NEW | C |
| Layton 4-2B3 | 02 | 020S | 030W | 4301351389 | | Fee | OW | NEW | C |
| Golinski 4-24B5 | 24 | 020S | 050W | 4301351404 | | Fee | OW | NEW | C |
| Alba 1-21C4 | 21 | 030S | 040W | 4301351460 | | Fee | OW | NEW | C |
| Allison 4-19C5 | 19 | 030S | 050W | 4301351466 | | Fee | OW | NEW | C |
| Seeley 4-3B3 | 03 | 020S | 030W | 4301351486 | | Fee | OW | NEW | C |
| Allen 4-25B5 | 25 | 020S | 050W | 4301351487 | | Fee | OW | NEW | C |
| Hewett 2-6C4 | 06 | 030S | 040W | 4301351489 | | Fee | OW | NEW | C |
| Young 2-7C4 | 07 | 030S | 040W | 4301351500 | | Fee | OW | NEW | C |
| Brighton 3-31A1E | 31 | 010S | 010E | 4304752471 | | Fee | OW | NEW | C |
| Hamaker 3-25A1 | 25 | 010S | 010W | 4304752491 | | Fee | OW | NEW | C |
| Bolton 3-29A1E | 29 | 010S | 010E | 4304752871 | | Fee | OW | NEW | C |
| HORROCKS 5-20A1 | 20 | 010S | 010W | 4301334280 | 17378 | FEE | OW | OPS | C |
| DWR 3-19C6 | 19 | 030S | 060W | 4301334263 | 17440 | 14-20-462-1120 | OW | P | |
| DWR 3-22C6 | 22 | 030S | 060W | 4301334106 | 17298 | 14-20-462-1131 | OW | P | |
| DWR 3-28C6 | 28 | 030S | 060W | 4301334264 | 17360 | 14-20-462-1323 | OW | P | |
| UTE 1-7A2 | 07 | 010S | 020W | 4301330025 | 5850 | 14-20-462-811 | OW | P | |
| UTE 2-17C6 | 17 | 030S | 060W | 4301331033 | 10115 | 14-20-H62-1118 | OW | P | |
| WLR TRIBAL 2-19C6 | 19 | 030S | 060W | 4301331035 | 10250 | 14-20-H62-1120 | OW | P | |
| CEDAR RIM 10-A-15C6 | 15 | 030S | 060W | 4301330615 | 6420 | 14-20-H62-1128 | OW | P | |
| CEDAR RIM 12A | 28 | 030S | 060W | 4301331173 | 10672 | 14-20-H62-1323 | OW | P | |
| UTE-FEE 2-33C6 | 33 | 030S | 060W | 4301331123 | 10365 | 14-20-H62-1328 | OW | P | |
| TAYLOR 3-34C6 | 34 | 030S | 060W | 4301350200 | 17572 | 1420H621329 | OW | P | |
| BAKER UTE 2-34C6 | 34 | 030S | 060W | 4301332634 | 14590 | 14-20-H62-1329 | OW | P | |
| UTE 3-35Z2 K | 35 | 010N | 020W | 4301331133 | 10483 | 14-20-H62-1614 | OW | P | |
| UTE 1-32Z2 | 32 | 010N | 020W | 4301330379 | 1915 | 14-20-H62-1702 | OW | P | |
| UTE TRIBAL 1-33Z2 | 33 | 010N | 020W | 4301330334 | 1851 | 14-20-H62-1703 | OW | P | |
| UTE 2-33Z2 | 33 | 010N | 020W | 4301331111 | 10451 | 14-20-H62-1703 | OW | P | |
| UTE TRIBAL 2-34Z2 | 34 | 010N | 020W | 4301331167 | 10668 | 14-20-H62-1704 | OW | P | |
| LAKE FORK RANCH 3-13B4 | 13 | 020S | 040W | 4301334262 | 17439 | 14-20-H62-1743 | OW | P | |
| UTE 1-28B4 | 28 | 020S | 040W | 4301330242 | 1796 | 14-20-H62-1745 | OW | P | |
| UTE 1-34A4 | 34 | 010S | 040W | 4301330076 | 1585 | 14-20-H62-1774 | OW | P | |
| UTE 1-36A4 | 36 | 010S | 040W | 4301330069 | 1580 | 14-20-H62-1793 | OW | P | |
| UTE 1-1B4 | 01 | 020S | 040W | 4301330129 | 1700 | 14-20-H62-1798 | OW | P | |
| UTE 1-31A2 | 31 | 010S | 020W | 4301330401 | 1925 | 14-20-H62-1801 | OW | P | |

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|------------------------------|----|------|------|------------|-------|----------------|----|---|---|
| UTE 1-25A3 | 25 | 010S | 030W | 4301330370 | 1920 | 14-20-H62-1802 | OW | P | |
| UTE 2-25A3 | 25 | 010S | 030W | 4301331343 | 11361 | 14-20-H62-1802 | OW | P | |
| UTE 1-26A3 | 26 | 010S | 030W | 4301330348 | 1890 | 14-20-H62-1803 | OW | P | |
| UTE 2-26A3 | 26 | 010S | 030W | 4301331340 | 11349 | 14-20-H62-1803 | OW | P | |
| UTE TRIBAL 4-35A3 | 35 | 010S | 030W | 4301350274 | 18009 | 1420H621804 | OW | P | C |
| UTE 2-35A3 | 35 | 010S | 030W | 4301331292 | 11222 | 14-20-H62-1804 | OW | P | |
| UTE 3-35A3 | 35 | 010S | 030W | 4301331365 | 11454 | 14-20-H62-1804 | OW | P | |
| UTE 1-6B2 | 06 | 020S | 020W | 4301330349 | 1895 | 14-20-H62-1807 | OW | P | |
| UTE 2-6B2 | 06 | 020S | 020W | 4301331140 | 11190 | 14-20-H62-1807 | OW | P | |
| UTE TRIBAL 3-6B2 | 06 | 020S | 020W | 4301350273 | 18008 | 14-20-H62-1807 | OW | P | C |
| POWELL 4-19A1 | 19 | 010S | 010W | 4301330071 | 8302 | 14-20-H62-1847 | OW | P | |
| COLTHARP 1-27Z1 | 27 | 010N | 010W | 4301330151 | 4700 | 14-20-H62-1933 | OW | P | |
| UTE 1-8A1E | 08 | 010S | 010E | 4304730173 | 1846 | 14-20-H62-2147 | OW | P | |
| UTE TRIBE 1-31 | 31 | 010N | 020W | 4301330278 | 4755 | 14-20-H62-2421 | OW | P | |
| UTE 1-28B6X | 28 | 020S | 060W | 4301330510 | 11165 | 14-20-H62-2492 | OW | P | |
| RINKER 2-21B5 | 21 | 020S | 050W | 4301334166 | 17299 | 14-20-H62-2508 | OW | P | |
| MURDOCK 2-34B5 | 34 | 020S | 050W | 4301331132 | 10456 | 14-20-H62-2511 | OW | P | |
| UTE 1-35B6 | 35 | 020S | 060W | 4301330507 | 2335 | 14-20-H62-2531 | OW | P | |
| UTE TRIBAL 1-17A1E | 17 | 010S | 010E | 4304730829 | 860 | 14-20-H62-2658 | OW | P | |
| UTE 2-17A1E | 17 | 010S | 010E | 4304737831 | 16709 | 14-20-H62-2658 | OW | P | |
| UTE TRIBAL 1-27A1E | 27 | 010S | 010E | 4304730421 | 800 | 14-20-H62-2662 | OW | P | |
| UTE TRIBAL 1-35A1E | 35 | 010S | 010E | 4304730286 | 795 | 14-20-H62-2665 | OW | P | |
| UTE TRIBAL 1-15A1E | 15 | 010S | 010E | 4304730820 | 850 | 14-20-H62-2717 | OW | P | |
| UTE TRIBAL P-3B1E | 03 | 020S | 010E | 4304730190 | 4536 | 14-20-H62-2873 | OW | P | |
| UTE TRIBAL 1-22A1E | 22 | 010S | 010E | 4304730429 | 810 | 14-20-H62-3103 | OW | P | |
| B H UTE 1-35C6 | 35 | 030S | 060W | 4301330419 | 10705 | 14-20-H62-3436 | OW | P | |
| BH UTE 2-35C6 | 35 | 030S | 060W | 4301332790 | 15802 | 14-20-H62-3436 | OW | P | |
| MCFARLANE 1-4D6 | 04 | 040S | 060W | 4301331074 | 10325 | 14-20-H62-3452 | OW | P | |
| UTE TRIBAL 1-11D6 | 11 | 040S | 060W | 4301330482 | 6415 | 14-20-H62-3454 | OW | P | |
| CARSON 2-36A1 | 36 | 010S | 010W | 4304731407 | 737 | 14-20-H62-3806 | OW | P | |
| UTE 2-14C6 | 14 | 030S | 060W | 4301330775 | 9133 | 14-20-H62-3809 | OW | P | |
| DWR 3-14C6 | 14 | 030S | 060W | 4301334003 | 17092 | 14-20-H62-3809 | OW | P | |
| THE PERFECT "10" 1-10A1 | 10 | 010S | 010W | 4301330935 | 9461 | 14-20-H62-3855 | OW | P | |
| BADGER-SAM H U MONGUS 1-15A1 | 15 | 010S | 010W | 4301330949 | 9462 | 14-20-H62-3860 | OW | P | |
| MAXIMILLIAN-UTE 14-1 | 14 | 010S | 030W | 4301330726 | 8437 | 14-20-H62-3868 | OW | P | |
| FRED BASSETT 1-22A1 | 22 | 010S | 010W | 4301330781 | 9460 | 14-20-H62-3880 | OW | P | |
| UTE TRIBAL 1-30Z1 | 30 | 010N | 010W | 4301330813 | 9405 | 14-20-H62-3910 | OW | P | |
| UTE LB 1-13A3 | 13 | 010S | 030W | 4301330894 | 9402 | 14-20-H62-3980 | OW | P | |
| UTE 2-22B6 | 22 | 020S | 060W | 4301331444 | 11641 | 14-20-H62-4614 | OW | P | |
| UINTA OURAY 1-1A3 | 01 | 010S | 030W | 4301330132 | 5540 | 14-20-H62-4664 | OW | P | |
| UTE 1-6D6 | 06 | 040S | 060W | 4301331696 | 12058 | 14-20-H62-4752 | OW | P | |
| UTE 2-11D6 | 11 | 040S | 060W | 4301350179 | 17667 | 1420H624801 | OW | P | |
| UTE 1-15D6 | 15 | 040S | 060W | 4301330429 | 10958 | 14-20-H62-4824 | OW | P | |
| UTE 2-15D6 | 15 | 040S | 060W | 4301334026 | 17193 | 14-20-H62-4824 | OW | P | |
| HILL 3-24C6 | 24 | 030S | 060W | 4301350293 | 18020 | 1420H624866 | OW | P | C |
| BARCLAY UTE 2-24C6R | 24 | 030S | 060W | 4301333730 | 16385 | 14-20-H62-4866 | OW | P | |
| BROTHERSON 1-2B4 | 02 | 020S | 040W | 4301330062 | 1570 | FEE | OW | P | |
| BOREN 1-24A2 | 24 | 010S | 020W | 4301330084 | 5740 | FEE | OW | P | |
| FARNSWORTH 1-13B5 | 13 | 020S | 050W | 4301330092 | 1610 | FEE | OW | P | |
| BROADHEAD 1-21B6 | 21 | 020S | 060W | 4301330100 | 1595 | FEE | OW | P | |
| ASAY E J 1-20A1 | 20 | 010S | 010W | 4301330102 | 8304 | FEE | OW | P | |
| HANSON TRUST 1-5B3 | 05 | 020S | 030W | 4301330109 | 1635 | FEE | OW | P | |
| ELLSWORTH 1-8B4 | 08 | 020S | 040W | 4301330112 | 1655 | FEE | OW | P | |
| ELLSWORTH 1-9B4 | 09 | 020S | 040W | 4301330118 | 1660 | FEE | OW | P | |
| ELLSWORTH 1-17B4 | 17 | 020S | 040W | 4301330126 | 1695 | FEE | OW | P | |
| CHANDLER 1-5B4 | 05 | 020S | 040W | 4301330140 | 1685 | FEE | OW | P | |
| HANSON 1-32A3 | 32 | 010S | 030W | 4301330141 | 1640 | FEE | OW | P | |
| JESSEN 1-17A4 | 17 | 010S | 040W | 4301330173 | 4725 | FEE | OW | P | |

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| JENKINS 1-1B3 | 01 | 020S | 030W | 4301330175 | 1790 | FEE | OW | P | |
| GOODRICH 1-2B3 | 02 | 020S | 030W | 4301330182 | 1765 | FEE | OW | P | |
| ELLSWORTH 1-19B4 | 19 | 020S | 040W | 4301330183 | 1760 | FEE | OW | P | |
| DOYLE 1-10B3 | 10 | 020S | 030W | 4301330187 | 1810 | FEE | OW | P | |
| JOS. SMITH 1-17C5 | 17 | 030S | 050W | 4301330188 | 5510 | FEE | OW | P | |
| RUDY 1-11B3 | 11 | 020S | 030W | 4301330204 | 1820 | FEE | OW | P | |
| CROOK 1-6B4 | 06 | 020S | 040W | 4301330213 | 1825 | FEE | OW | P | |
| HUNT 1-21B4 | 21 | 020S | 040W | 4301330214 | 1840 | FEE | OW | P | |
| LAWRENCE 1-30B4 | 30 | 020S | 040W | 4301330220 | 1845 | FEE | OW | P | |
| YOUNG 1-29B4 | 29 | 020S | 040W | 4301330246 | 1791 | FEE | OW | P | |
| GRIFFITHS 1-33B4 | 33 | 020S | 040W | 4301330288 | 4760 | FEE | OW | P | |
| POTTER 1-2B5 | 02 | 020S | 050W | 4301330293 | 1826 | FEE | OW | P | |
| BROTHERSON 1-26B4 | 26 | 020S | 040W | 4301330336 | 1856 | FEE | OW | P | |
| SADIE BLANK 1-33Z1 | 33 | 010N | 010W | 4301330355 | 765 | FEE | OW | P | |
| POTTER 1-24B5 | 24 | 020S | 050W | 4301330356 | 1730 | FEE | OW | P | |
| WHITEHEAD 1-22A3 | 22 | 010S | 030W | 4301330357 | 1885 | FEE | OW | P | |
| CHASEL MILLER 2-1A2 | 01 | 010S | 020W | 4301330360 | 5830 | FEE | OW | P | |
| ELDER 1-13B2 | 13 | 020S | 020W | 4301330366 | 1905 | FEE | OW | P | |
| BROTHERSON 2-10B4 | 10 | 020S | 040W | 4301330443 | 1615 | FEE | OW | P | |
| FARNSWORTH 2-7B4 | 07 | 020S | 040W | 4301330470 | 1935 | FEE | OW | P | |
| TEW 1-15A3 | 15 | 010S | 030W | 4301330529 | 1945 | FEE | OW | P | |
| UTE FEE 2-20C5 | 20 | 030S | 050W | 4301330550 | 4527 | FEE | OW | P | |
| HOUSTON 1-34Z1 | 34 | 010N | 010W | 4301330566 | 885 | FEE | OW | P | |
| GALLOWAY 1-18B1 | 18 | 020S | 010W | 4301330575 | 2365 | FEE | OW | P | |
| SMITH 1-31B5 | 31 | 020S | 050W | 4301330577 | 1955 | FEE | OW | P | |
| LEBEAU 1-34A1 | 34 | 010S | 010W | 4301330590 | 1440 | FEE | OW | P | |
| LINMAR 1-19B2 | 19 | 020S | 020W | 4301330600 | 9350 | FEE | OW | P | |
| WISSE 1-28Z1 | 28 | 010N | 010W | 4301330609 | 905 | FEE | OW | P | |
| POWELL 1-21B1 | 21 | 020S | 010W | 4301330621 | 910 | FEE | OW | P | |
| HANSEN 1-24B3 | 24 | 020S | 030W | 4301330629 | 2390 | FEE | OW | P | |
| OMAN 2-4B4 | 04 | 020S | 040W | 4301330645 | 9125 | FEE | OW | P | |
| DYE 1-25Z2 | 25 | 010N | 020W | 4301330659 | 9111 | FEE | OW | P | |
| H MARTIN 1-21Z1 | 21 | 010N | 010W | 4301330707 | 925 | FEE | OW | P | |
| JENSEN 1-29Z1 | 29 | 010N | 010W | 4301330725 | 9110 | FEE | OW | P | |
| CHASEL 2-17A1 V | 17 | 010S | 010W | 4301330732 | 9112 | FEE | OW | P | |
| BIRCHELL 1-27A1 | 27 | 010S | 010W | 4301330758 | 940 | FEE | OW | P | |
| CHRISTENSEN 2-8B3 | 08 | 020S | 030W | 4301330780 | 9355 | FEE | OW | P | |
| LAMICQ 2-5B2 | 05 | 020S | 020W | 4301330784 | 2302 | FEE | OW | P | |
| BROTHERSON 2-14B4 | 14 | 020S | 040W | 4301330815 | 10450 | FEE | OW | P | |
| MURRAY 3-2A2 | 02 | 010S | 020W | 4301330816 | 9620 | FEE | OW | P | |
| HORROCKS 2-20A1 V | 20 | 010S | 010W | 4301330833 | 8301 | FEE | OW | P | |
| BROTHERSON 2-2B4 | 02 | 020S | 040W | 4301330855 | 8420 | FEE | OW | P | |
| ELLSWORTH 2-8B4 | 08 | 020S | 040W | 4301330898 | 2418 | FEE | OW | P | |
| OMAN 2-32A4 | 32 | 010S | 040W | 4301330904 | 10045 | FEE | OW | P | |
| BELCHER 2-33B4 | 33 | 020S | 040W | 4301330907 | 9865 | FEE | OW | P | |
| BROTHERSON 2-35B5 | 35 | 020S | 050W | 4301330908 | 9404 | FEE | OW | P | |
| HORROCKS 2-4A1 T | 04 | 010S | 010W | 4301330954 | 9855 | FEE | OW | P | |
| JENSEN 2-29A5 | 29 | 010S | 050W | 4301330974 | 10040 | FEE | OW | P | |
| UTE 2-34A4 | 34 | 010S | 040W | 4301330978 | 10070 | FEE | OW | P | |
| CHANDLER 2-5B4 | 05 | 020S | 040W | 4301331000 | 10075 | FEE | OW | P | |
| BABCOCK 2-12B4 | 12 | 020S | 040W | 4301331005 | 10215 | FEE | OW | P | |
| BADGER MR BOOM BOOM 2-29A1 | 29 | 010S | 010W | 4301331013 | 9463 | FEE | OW | P | |
| BLEAZARD 2-18B4 | 18 | 020S | 040W | 4301331025 | 1566 | FEE | OW | P | |
| BROADHEAD 2-32B5 | 32 | 020S | 050W | 4301331036 | 10216 | FEE | OW | P | |
| ELLSWORTH 2-16B4 | 16 | 020S | 040W | 4301331046 | 10217 | FEE | OW | P | |
| RUST 3-4B3 | 04 | 020S | 030W | 4301331070 | 1576 | FEE | OW | P | |
| HANSON TRUST 2-32A3 | 32 | 010S | 030W | 4301331072 | 1641 | FEE | OW | P | |
| BROTHERSON 2-11B4 | 11 | 020S | 040W | 4301331078 | 1541 | FEE | OW | P | |

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| HANSON TRUST 2-5B3 | 05 | 020S | 030W | 4301331079 | 1636 | FEE | OW | P | |
| BROTHERSON 2-15B4 | 15 | 020S | 040W | 4301331103 | 1771 | FEE | OW | P | |
| MONSEN 2-27A3 | 27 | 010S | 030W | 4301331104 | 1746 | FEE | OW | P | |
| ELLSWORTH 2-19B4 | 19 | 020S | 040W | 4301331105 | 1761 | FEE | OW | P | |
| HUNT 2-21B4 | 21 | 020S | 040W | 4301331114 | 1839 | FEE | OW | P | |
| JENKINS 2-1B3 | 01 | 020S | 030W | 4301331117 | 1792 | FEE | OW | P | |
| POTTER 2-24B5 | 24 | 020S | 050W | 4301331118 | 1731 | FEE | OW | P | |
| POWELL 2-13A2 K | 13 | 010S | 020W | 4301331120 | 8306 | FEE | OW | P | |
| JENKINS 2-12B3 | 12 | 020S | 030W | 4301331121 | 10459 | FEE | OW | P | |
| MURDOCK 2-26B5 | 26 | 020S | 050W | 4301331124 | 1531 | FEE | OW | P | |
| BIRCH 3-27B5 | 27 | 020S | 050W | 4301331126 | 1783 | FEE | OW | P | |
| ROBB 2-29B5 | 29 | 020S | 050W | 4301331130 | 10454 | FEE | OW | P | |
| LAKE FORK 2-13B4 | 13 | 020S | 040W | 4301331134 | 10452 | FEE | OW | P | |
| DUNCAN 3-1A2 K | 01 | 010S | 020W | 4301331135 | 10484 | FEE | OW | P | |
| HANSON 2-9B3 | 09 | 020S | 030W | 4301331136 | 10455 | FEE | OW | P | |
| ELLSWORTH 2-9B4 | 09 | 020S | 040W | 4301331138 | 10460 | FEE | OW | P | |
| UTE 2-31A2 | 31 | 010S | 020W | 4301331139 | 10458 | FEE | OW | P | |
| POWELL 2-19A1 K | 19 | 010S | 010W | 4301331149 | 8303 | FEE | OW | P | |
| CEDAR RIM 8-A | 22 | 030S | 060W | 4301331171 | 10666 | FEE | OW | P | |
| POTTER 2-6B4 | 06 | 020S | 040W | 4301331249 | 11038 | FEE | OW | P | |
| MILES 2-1B5 | 01 | 020S | 050W | 4301331257 | 11062 | FEE | OW | P | |
| MILES 2-3B3 | 03 | 020S | 030W | 4301331261 | 11102 | FEE | OW | P | |
| MONSEN 2-22A3 | 22 | 010S | 030W | 4301331265 | 11098 | FEE | OW | P | |
| WRIGHT 2-13B5 | 13 | 020S | 050W | 4301331267 | 11115 | FEE | OW | P | |
| TODD 2-21A3 | 21 | 010S | 030W | 4301331296 | 11268 | FEE | OW | P | |
| WEIKART 2-29B4 | 29 | 020S | 040W | 4301331298 | 11332 | FEE | OW | P | |
| YOUNG 2-15A3 | 15 | 010S | 030W | 4301331301 | 11344 | FEE | OW | P | |
| CHRISTENSEN 2-29A4 | 29 | 010S | 040W | 4301331303 | 11235 | FEE | OW | P | |
| BLEAZARD 2-28B4 | 28 | 020S | 040W | 4301331304 | 11433 | FEE | OW | P | |
| REARY 2-17A3 | 17 | 010S | 030W | 4301331318 | 11251 | FEE | OW | P | |
| LAZY K 2-11B3 | 11 | 020S | 030W | 4301331352 | 11362 | FEE | OW | P | |
| LAZY K 2-14B3 | 14 | 020S | 030W | 4301331354 | 11452 | FEE | OW | P | |
| MATTHEWS 2-13B2 | 13 | 020S | 020W | 4301331357 | 11374 | FEE | OW | P | |
| LAKE FORK 3-15B4 | 15 | 020S | 040W | 4301331358 | 11378 | FEE | OW | P | |
| STEVENSON 3-29A3 | 29 | 010S | 030W | 4301331376 | 11442 | FEE | OW | P | |
| MEEKS 3-8B3 | 08 | 020S | 030W | 4301331377 | 11489 | FEE | OW | P | |
| ELLSWORTH 3-20B4 | 20 | 020S | 040W | 4301331389 | 11488 | FEE | OW | P | |
| DUNCAN 5-13A2 | 13 | 010S | 020W | 4301331516 | 11776 | FEE | OW | P | |
| OWL 3-17C5 | 17 | 030S | 050W | 4301332112 | 12476 | FEE | OW | P | |
| BROTHERSON 2-24 B4 | 24 | 020S | 040W | 4301332695 | 14652 | FEE | OW | P | |
| BODRERO 2-15B3 | 15 | 020S | 030W | 4301332755 | 14750 | FEE | OW | P | |
| BROTHERSON 2-25B4 | 25 | 020S | 040W | 4301332791 | 15044 | FEE | OW | P | |
| CABINLAND 2-16B3 | 16 | 020S | 030W | 4301332914 | 15236 | FEE | OW | P | |
| KATHERINE 3-29B4 | 29 | 020S | 040W | 4301332923 | 15331 | FEE | OW | P | |
| SHRINERS 2-10C5 | 10 | 030S | 050W | 4301333008 | 15908 | FEE | OW | P | |
| BROTHERSON 2-26B4 | 26 | 020S | 040W | 4301333139 | 17047 | FEE | OW | P | |
| MORTENSEN 4-32A2 | 32 | 010S | 020W | 4301333211 | 15720 | FEE | OW | P | |
| FERRARINI 3-27B4 | 27 | 020S | 040W | 4301333265 | 15883 | FEE | OW | P | |
| RHOADES 2-25B5 | 25 | 020S | 050W | 4301333467 | 16046 | FEE | OW | P | |
| CASE 2-31B4 | 31 | 020S | 040W | 4301333548 | 16225 | FEE | OW | P | |
| ANDERSON-ROWLEY 2-24B3 | 24 | 020S | 030W | 4301333616 | 16284 | FEE | OW | P | |
| SPROUSE BOWDEN 2-18B1 | 18 | 020S | 010W | 4301333808 | 16677 | FEE | OW | P | |
| BROTHERSON 3-11B4 | 11 | 020S | 040W | 4301333904 | 16891 | FEE | OW | P | |
| KOFFORD 2-36B5 | 36 | 020S | 050W | 4301333988 | 17048 | FEE | OW | P | |
| ALLEN 3-7B4 | 07 | 020S | 040W | 4301334027 | 17166 | FEE | OW | P | |
| BOURNAKIS 3-18B4 | 18 | 020S | 040W | 4301334091 | 17264 | FEE | OW | P | |
| MILES 3-12B5 | 12 | 020S | 050W | 4301334110 | 17316 | FEE | OW | P | |
| OWL and HAWK 2-31B5 | 31 | 020S | 050W | 4301334123 | 17388 | FEE | OW | P | |

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| OWL and HAWK 4-17C5 | 17 | 030S | 050W | 4301334193 | 17387 | FEE | OW | P | |
| DWR 3-32B5 | 32 | 020S | 050W | 4301334207 | 17371 | FEE | OW | P | |
| LAKE FORK RANCH 3-22B4 | 22 | 020S | 040W | 4301334261 | 17409 | FEE | OW | P | |
| HANSON 3-9B3 | 09 | 020S | 030W | 4301350065 | 17570 | FEE | OW | P | |
| DYE 2-28A1 | 28 | 010S | 010W | 4301350066 | 17531 | FEE | OW | P | |
| MEEKS 3-32A4 | 32 | 010S | 040W | 4301350069 | 17605 | FEE | OW | P | |
| HANSON 4-8B3 | 08 | 020S | 030W | 4301350088 | 17571 | FEE | OW | P | C |
| LAKE FORK RANCH 3-14B4 | 14 | 020S | 040W | 4301350097 | 17484 | FEE | OW | P | |
| ALLEN 3-9B4 | 09 | 020S | 040W | 4301350123 | 17656 | FEE | OW | P | |
| HORROCKS 4-20A1 | 20 | 010S | 010W | 4301350155 | 17916 | FEE | OW | P | |
| HURLEY 2-33A1 | 33 | 010S | 010W | 4301350166 | 17573 | FEE | OW | P | |
| HUTCHINS/CHIODO 3-20C5 | 20 | 030S | 050W | 4301350190 | 17541 | FEE | OW | P | |
| ALLEN 3-8B4 | 08 | 020S | 040W | 4301350192 | 17622 | FEE | OW | P | |
| OWL and HAWK 3-10C5 | 10 | 030S | 050W | 4301350193 | 17532 | FEE | OW | P | |
| OWL and HAWK 3-19C5 | 19 | 030S | 050W | 4301350201 | 17508 | FEE | OW | P | |
| EL PASO 4-29B5 | 29 | 020S | 050W | 4301350208 | 17934 | FEE | OW | P | C |
| DONIHUE 3-20C6 | 20 | 030S | 060W | 4301350270 | 17762 | FEE | OW | P | |
| HANSON 3-5B3 | 05 | 020S | 030W | 4301350275 | 17725 | FEE | OW | P | C |
| SPRATT 3-26B5 | 26 | 020S | 050W | 4301350302 | 17668 | FEE | OW | P | |
| REBEL 3-35B5 | 35 | 020S | 050W | 4301350388 | 17911 | FEE | OW | P | C |
| FREEMAN 4-16B4 | 16 | 020S | 040W | 4301350438 | 17935 | Fee | OW | P | C |
| WILSON 3-36B5 | 36 | 020S | 050W | 4301350439 | 17936 | Fee | OW | P | C |
| EL PASO 3-21B4 | 21 | 020S | 040W | 4301350474 | 18123 | Fee | OW | P | C |
| IORG 4-12B3 | 12 | 020S | 030W | 4301350487 | 17981 | Fee | OW | P | C |
| CONOVER 3-3B3 | 03 | 020S | 030W | 4301350526 | 18122 | Fee | OW | P | C |
| ROWLEY 3-16B4 | 16 | 020S | 040W | 4301350569 | 18151 | Fee | OW | P | C |
| POTTS 3-14B3 | 14 | 020S | 030W | 4301350570 | 18366 | Fee | OW | P | C |
| POTTER 4-27B5 | 27 | 020S | 050W | 4301350571 | 99999 | Fee | OW | P | C |
| EL PASO 4-21B4 | 21 | 020S | 040W | 4301350572 | 18152 | Fee | OW | P | C |
| LAKE FORK RANCH 3-26B4 | 26 | 020S | 040W | 4301350707 | 18270 | Fee | OW | P | C |
| LAKE FORK RANCH 3-25B4 | 25 | 020S | 040W | 4301350711 | 18220 | Fee | OW | P | C |
| LAKE FORK RANCH 4-23B4 | 23 | 020S | 040W | 4301350713 | 18271 | Fee | OW | P | C |
| LAKE FORK RANCH 4-15B4 | 15 | 020S | 040W | 4301350715 | 18314 | Fee | OW | P | C |
| LAKE FORK RANCH 3-24B4 | 24 | 020S | 040W | 4301350716 | 18269 | Fee | OW | P | C |
| GOLINSKI 1-8C4 | 08 | 030S | 040W | 4301350986 | 18301 | Fee | OW | P | C |
| J ROBERTSON 1-1B1 | 01 | 020S | 010W | 4304730174 | 5370 | FEE | OW | P | |
| TIMOTHY 1-8B1E | 08 | 020S | 010E | 4304730215 | 1910 | FEE | OW | P | |
| MAGDALENE PAPADOPULOS 1-34A1E | 34 | 010S | 010E | 4304730241 | 785 | FEE | OW | P | |
| NELSON 1-31A1E | 31 | 010S | 010E | 4304730671 | 830 | FEE | OW | P | |
| ROSEMARY LLOYD 1-24A1E | 24 | 010S | 010E | 4304730707 | 840 | FEE | OW | P | |
| H D LANDY 1-30A1E | 30 | 010S | 010E | 4304730790 | 845 | FEE | OW | P | |
| WALKER 1-14A1E | 14 | 010S | 010E | 4304730805 | 855 | FEE | OW | P | |
| BOLTON 2-29A1E | 29 | 010S | 010E | 4304731112 | 900 | FEE | OW | P | |
| PRESCOTT 1-35Z1 | 35 | 010N | 010W | 4304731173 | 1425 | FEE | OW | P | |
| BISEL GURR 11-1 | 11 | 010S | 010W | 4304731213 | 8438 | FEE | OW | P | |
| UTE TRIBAL 2-22A1E | 22 | 010S | 010E | 4304731265 | 915 | FEE | OW | P | |
| L. BOLTON 1-12A1 | 12 | 010S | 010W | 4304731295 | 920 | FEE | OW | P | |
| FOWLES 1-26A1 | 26 | 010S | 010W | 4304731296 | 930 | FEE | OW | P | |
| BRADLEY 23-1 | 23 | 010S | 010W | 4304731297 | 8435 | FEE | OW | P | |
| BASTIAN 1-2A1 | 02 | 010S | 010W | 4304731373 | 736 | FEE | OW | P | |
| D R LONG 2-19A1E | 19 | 010S | 010E | 4304731470 | 9505 | FEE | OW | P | |
| D MOON 1-23Z1 | 23 | 010N | 010W | 4304731479 | 10310 | FEE | OW | P | |
| O MOON 2-26Z1 | 26 | 010N | 010W | 4304731480 | 10135 | FEE | OW | P | |
| LILA D 2-25A1 | 25 | 010S | 010W | 4304731797 | 10790 | FEE | OW | P | |
| LANDY 2-30A1E | 30 | 010S | 010E | 4304731895 | 11127 | FEE | OW | P | |
| WINN P2-3B1E | 03 | 020S | 010E | 4304732321 | 11428 | FEE | OW | P | |
| BISEL-GURR 2-11A1 | 11 | 010S | 010W | 4304735410 | 14428 | FEE | OW | P | |
| FLYING J FEE 2-12A1 | 12 | 010S | 010W | 4304739467 | 16686 | FEE | OW | P | |

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| HARVEST FELLOWSHIP CHURCH 2-14B1 | 14 | 020S | 010W | 4304739591 | 16546 | FEE | OW | P | |
| OBERHANSKY 3-11A1 | 11 | 010S | 010W | 4304739679 | 17937 | FEE | OW | P | |
| DUNCAN 2-34A1 | 34 | 010S | 010W | 4304739944 | 17043 | FEE | OW | P | |
| BISEL GURR 4-11A1 | 11 | 010S | 010W | 4304739961 | 16791 | FEE | OW | P | |
| KILLIAN 3-12A1 | 12 | 010S | 010W | 4304740226 | 17761 | ML 39760 | OW | P | |
| WAINOCO ST 1-14B1 | 14 | 020S | 010W | 4304730818 | 1420 | ML-24306-A | OW | P | |
| UTAH ST UTE 1-35A1 | 35 | 010S | 010W | 4304730182 | 5520 | ML-25432 | OW | P | |
| STATE 1-19A4 | 19 | 010S | 040W | 4301330322 | 9118 | ML-27912 | OW | P | |
| FEDERAL 2-28E19E | 28 | 050S | 190E | 4304732849 | 12117 | UTU-0143512 | OW | P | |
| FEDERAL 1-28E19E | 28 | 050S | 190E | 4304730175 | 5680 | UTU143512 | OW | P | |
| BLANCHARD 1-3A2 | 03 | 010S | 020W | 4301320316 | 5877 | FEE | OW | PA | |
| W H BLANCHARD 2-3A2 | 03 | 010S | 020W | 4301330008 | 5775 | FEE | OW | PA | |
| YACK U 1-7A1 | 07 | 010S | 010W | 4301330018 | 5795 | FEE | OW | PA | |
| JAMES POWELL 3 | 13 | 010S | 020W | 4301330024 | 8305 | FEE | WD | PA | |
| BASTIAN 1 (3-7D) | 07 | 010S | 010W | 4301330026 | 5800 | FEE | OW | PA | |
| LAMICQ-URRUTY 1-8A2 | 08 | 010S | 020W | 4301330036 | 5975 | FEE | OW | PA | |
| BLEAZARD 1-18B4 | 18 | 020S | 040W | 4301330059 | 11262 | FEE | OW | PA | |
| OLSEN 1-27A4 | 27 | 010S | 040W | 4301330064 | 1565 | FEE | OW | PA | |
| EVANS 1-31A4 | 31 | 010S | 040W | 4301330067 | 5330 | FEE | OW | PA | |
| HAMBLIN 1-26A2 | 26 | 010S | 020W | 4301330083 | 2305 | FEE | OW | PA | |
| HARTMAN 1-31A3 | 31 | 010S | 030W | 4301330093 | 10700 | FEE | OW | PA | |
| FARNSWORTH 1-7B4 | 07 | 020S | 040W | 4301330097 | 5725 | FEE | OW | PA | |
| POWELL 1-33A3 | 33 | 010S | 030W | 4301330105 | 4526 | FEE | OW | PA | |
| LOTRIDGE GATES 1-3B3 | 03 | 020S | 030W | 4301330117 | 1625 | FEE | OW | PA | |
| REMINGTON 1-34A3 | 34 | 010S | 030W | 4301330139 | 1670 | FEE | OW | PA | |
| ANDERSON 1-28A2 | 28 | 010S | 020W | 4301330150 | 5895 | FEE | OW | PA | |
| RHOADES MOON 1-35B5 | 35 | 020S | 050W | 4301330155 | 5270 | FEE | OW | PA | |
| JOHN 1-3B2 | 03 | 020S | 020W | 4301330160 | 5765 | FEE | OW | PA | |
| SMITH 1-6C5 | 06 | 030S | 050W | 4301330163 | 5385 | FEE | OW | PA | |
| HORROCKS FEE 1-3A1 | 03 | 010S | 010W | 4301330171 | 5505 | FEE | OW | PA | |
| WARREN 1-32A4 | 32 | 010S | 040W | 4301330174 | 9139 | FEE | OW | PA | |
| JENSEN FENZEL 1-20C5 | 20 | 030S | 050W | 4301330177 | 4730 | FEE | OW | PA | |
| MYRIN RANCH 1-13B4 | 13 | 020S | 040W | 4301330180 | 4524 | FEE | OW | PA | |
| BROTHERSON 1-27B4 | 27 | 020S | 040W | 4301330185 | 1775 | FEE | OW | PA | |
| JENSEN 1-31A5 | 31 | 010S | 050W | 4301330186 | 4735 | FEE | OW | PA | |
| ROBERTSON 1-29A2 | 29 | 010S | 020W | 4301330189 | 4740 | FEE | OW | PA | |
| WINKLER 1-28A3 | 28 | 010S | 030W | 4301330191 | 5465 | FEE | OW | PA | |
| CHENEY 1-33A2 | 33 | 010S | 020W | 4301330202 | 1750 | FEE | OW | PA | |
| J LAMICQ STATE 1-6B1 | 06 | 020S | 010W | 4301330210 | 5730 | FEE | OW | PA | |
| REESE ESTATE 1-10B2 | 10 | 020S | 020W | 4301330215 | 5700 | FEE | OW | PA | |
| REEDER 1-17B5 | 17 | 020S | 050W | 4301330218 | 5460 | FEE | OW | PA | |
| ROBERTSON UTE 1-2B2 | 02 | 020S | 020W | 4301330225 | 1710 | FEE | OW | PA | |
| HATCH 1-5B1 | 05 | 020S | 010W | 4301330226 | 5470 | FEE | OW | PA | |
| BROTHERSON 1-22B4 | 22 | 020S | 040W | 4301330227 | 5935 | FEE | OW | PA | |
| ALLRED 1-16A3 | 16 | 010S | 030W | 4301330232 | 1780 | FEE | OW | PA | |
| BIRCH 1-35A5 | 35 | 010S | 050W | 4301330233 | 9116 | FEE | OW | PA | |
| MARQUERITE UTE 1-8B2 | 08 | 020S | 020W | 4301330235 | 9122 | FEE | OW | PA | |
| BUZZI 1-11B2 | 11 | 020S | 020W | 4301330248 | 6335 | FEE | OW | PA | |
| SHISLER 1-3B1 | 03 | 020S | 010W | 4301330249 | 5960 | FEE | OW | PA | |
| TEW 1-1B5 | 01 | 020S | 050W | 4301330264 | 5580 | FEE | OW | PA | |
| EVANS UTE 1-19B3 | 19 | 020S | 030W | 4301330265 | 1870 | FEE | OW | PA | |
| SHELL 2-27A4 | 27 | 010S | 040W | 4301330266 | 1776 | FEE | WD | PA | |
| DYE 1-29A1 | 29 | 010S | 010W | 4301330271 | 99990 | FEE | OW | PA | |
| VODA UTE 1-4C5 | 04 | 030S | 050W | 4301330283 | 4530 | FEE | OW | PA | |
| BROTHERSON 1-28A4 | 28 | 010S | 040W | 4301330292 | 9114 | FEE | OW | PA | |
| MEAGHER 1-4B2 | 04 | 020S | 020W | 4301330313 | 8402 | FEE | OW | PA | |
| NORLING 1-9B1 | 09 | 020S | 010W | 4301330315 | 1811 | FEE | OW | PA | |
| S. BROADHEAD 1-9C5 | 09 | 030S | 050W | 4301330316 | 5940 | FEE | OW | PA | |

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|------------------------|----|------|------|------------|-------|----------------|----|----|
| TIMOTHY 1-09A3 | 09 | 010S | 030W | 4301330321 | 10883 | FEE | OW | PA |
| BARRETT 1-34A5 | 34 | 010S | 050W | 4301330323 | 9115 | FEE | OW | PA |
| MEAGHER TRIBAL 1-9B2 | 09 | 020S | 020W | 4301330325 | 9121 | FEE | OW | PA |
| PHILLIPS UTE 1-3C5 | 03 | 030S | 050W | 4301330333 | 1816 | FEE | OW | PA |
| ELLSWORTH 1-20B4 | 20 | 020S | 040W | 4301330351 | 6375 | FEE | OW | PA |
| LAWSON 1-28A1 | 28 | 010S | 010W | 4301330358 | 5915 | FEE | OW | PA |
| AMES 1-23A4 | 23 | 010S | 040W | 4301330375 | 1901 | FEE | OW | PA |
| HORROCKS 1-6A1 | 06 | 010S | 010W | 4301330390 | 5675 | FEE | OW | PA |
| SHRINE HOSPITAL 1-10C5 | 10 | 030S | 050W | 4301330393 | 5565 | FEE | OW | PA |
| GOODRICH 1-18B2 | 18 | 020S | 020W | 4301330397 | 5485 | FEE | OW | PA |
| SWD POWELL 3 | 13 | 010S | 020W | 4301330478 | 10708 | FEE | WD | PA |
| BODRERO 1-15B3 | 15 | 020S | 030W | 4301330565 | 4534 | FEE | OW | PA |
| MOON TRIBAL 1-30C4 | 30 | 030S | 040W | 4301330576 | 2360 | FEE | OW | PA |
| DUNCAN 2-9B5 | 09 | 020S | 050W | 4301330719 | 5440 | FEE | OW | PA |
| FISHER 1-16A4 | 16 | 010S | 040W | 4301330737 | 2410 | FEE | OW | PA |
| URRUTY 2-34A2 | 34 | 010S | 020W | 4301330753 | 9117 | FEE | OW | PA |
| GOODRICH 1-24A4 | 24 | 010S | 040W | 4301330760 | 2415 | FEE | OW | PA |
| CARL SMITH 2-25A4 | 25 | 010S | 040W | 4301330776 | 9136 | FEE | OW | PA |
| ANDERSON 1-A30B1 | 30 | 020S | 010W | 4301330783 | 9137 | FEE | OW | PA |
| CADILLAC 3-6A1 | 06 | 010S | 010W | 4301330834 | 6316 | FEE | OW | PA |
| MCELPRANG 2-31A1 | 31 | 010S | 010W | 4301330836 | 8439 | FEE | OW | PA |
| REESE ESTATE 2-10B2 | 10 | 020S | 020W | 4301330837 | 2417 | FEE | OW | PA |
| CLARK 2-9A3 | 09 | 010S | 030W | 4301330876 | 2416 | FEE | OW | PA |
| JENKINS 3-16A3 | 16 | 010S | 030W | 4301330877 | 9790 | FEE | OW | PA |
| CHRISTENSEN 2-26A5 | 26 | 010S | 050W | 4301330905 | 10710 | FEE | OW | PA |
| FORD 2-36A5 | 36 | 010S | 050W | 4301330911 | 9630 | FEE | OW | PA |
| MORTENSEN 2-32A2 | 32 | 010S | 020W | 4301330929 | 9486 | FEE | OW | PA |
| WILKERSON 1-20Z1 | 20 | 010N | 010W | 4301330942 | 5452 | FEE | OW | PA |
| UTE TRIBAL 2-4A3 S | 04 | 010S | 030W | 4301330950 | 10230 | FEE | OW | PA |
| OBERHANSKY 2-31Z1 | 31 | 010N | 010W | 4301330970 | 9262 | FEE | OW | PA |
| MORRIS 2-7A3 | 07 | 010S | 030W | 4301330977 | 9725 | FEE | OW | PA |
| POWELL 2-08A3 | 08 | 010S | 030W | 4301330979 | 10175 | FEE | OW | PA |
| FISHER 2-6A3 | 06 | 010S | 030W | 4301330984 | 10110 | FEE | OW | PA |
| JACOBSEN 2-12A4 | 12 | 010S | 040W | 4301330985 | 10480 | FEE | OW | PA |
| CHENEY 2-33A2 | 33 | 010S | 020W | 4301331042 | 10313 | FEE | OW | PA |
| HANSON TRUST 2-29A3 | 29 | 010S | 030W | 4301331043 | 5306 | FEE | OW | PA |
| BURTON 2-15B5 | 15 | 020S | 050W | 4301331044 | 10205 | FEE | OW | PA |
| EVANS-UTE 2-17B3 | 17 | 020S | 030W | 4301331056 | 10210 | FEE | OW | PA |
| ELLSWORTH 2-20B4 | 20 | 020S | 040W | 4301331090 | 5336 | FEE | OW | PA |
| REMINGTON 2-34A3 | 34 | 010S | 030W | 4301331091 | 1902 | FEE | OW | PA |
| WINKLER 2-28A3 | 28 | 010S | 030W | 4301331109 | 4519 | FEE | OW | PA |
| TEW 2-10B5 | 10 | 020S | 050W | 4301331125 | 1751 | FEE | OW | PA |
| LINDSAY 2-33A4 | 33 | 010S | 040W | 4301331141 | 1756 | FEE | OW | PA |
| FIELDSTED 2-28A4 | 28 | 010S | 040W | 4301331293 | 10665 | FEE | OW | PA |
| POWELL 4-13A2 | 13 | 010S | 020W | 4301331336 | 11177 | FEE | GW | PA |
| DUMP 2-20A3 | 20 | 010S | 030W | 4301331505 | 11691 | FEE | OW | PA |
| SMITH 2X-23C7 | 23 | 030S | 070W | 4301331634 | 12382 | FEE | D | PA |
| MORTENSEN 3-32A2 | 32 | 010S | 020W | 4301331872 | 11928 | FEE | OW | PA |
| TODD USA ST 1-2B1 | 02 | 020S | 010W | 4304730167 | 99998 | FEE | OW | PA |
| STATE 1-7B1E | 07 | 020S | 010E | 4304730180 | 5555 | FEE | OW | PA |
| BACON 1-10B1E | 10 | 020S | 010E | 4304730881 | 5550 | FEE | OW | PA |
| PARIETTE DRAW 28-44 | 28 | 040S | 010E | 4304731408 | 4537 | FEE | OW | PA |
| REYNOLDS 2-7B1E | 07 | 020S | 010E | 4304731840 | 4960 | FEE | OW | PA |
| STATE 2-35A2 | 35 | 010S | 020W | 4301330156 | 4715 | ML-22874 | OW | PA |
| UTAH STATE L B 1-11B1 | 11 | 020S | 010W | 4304730171 | 5530 | ML-23655 | OW | PA |
| STATE 1-8A3 | 08 | 010S | 030W | 4301330286 | 5655 | ML-24316 | OW | PA |
| UTAH FEDERAL 1-24B1 | 24 | 020S | 010W | 4304730220 | 590 | ML-26079 | OW | PA |
| CEDAR RIM 15 | 34 | 030S | 060W | 4301330383 | 6395 | 14-20-462-1329 | OW | S |

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| UTE TRIBAL 2-24C7 | 24 | 030S | 070W | 4301331028 | 10240 | 14-20-H62-1135 | OW | S | |
| CEDAR RIM 12 | 28 | 030S | 060W | 4301330344 | 6370 | 14-20-H62-1323 | OW | S | |
| CEDAR RIM 16 | 33 | 030S | 060W | 4301330363 | 6390 | 14-20-H62-1328 | OW | S | |
| SPRING HOLLOW 2-34Z3 | 34 | 010N | 030W | 4301330234 | 5255 | 14-20-H62-1480 | OW | S | |
| EVANS UTE 1-17B3 | 17 | 020S | 030W | 4301330274 | 5335 | 14-20-H62-1733 | OW | S | |
| UTE JENKS 2-1-B4 G | 01 | 020S | 040W | 4301331197 | 10844 | 14-20-H62-1782 | OW | S | |
| UTE 3-12B3 | 12 | 020S | 030W | 4301331379 | 11490 | 14-20-H62-1810 | OW | S | |
| UTE TRIBAL 9-4B1 | 04 | 020S | 010W | 4301330194 | 5715 | 14-20-H62-1969 | OW | S | |
| UTE TRIBAL 2-21B6 | 21 | 020S | 060W | 4301331424 | 11615 | 14-20-H62-2489 | OW | S | |
| UTE 1-33B6 | 33 | 020S | 060W | 4301330441 | 1230 | 14-20-H62-2493 | OW | S | |
| UTE 2-22B5 | 22 | 020S | 050W | 4301331122 | 10453 | 14-20-H62-2509 | OW | S | |
| UTE 1-18B1E | 18 | 020S | 010E | 4304730969 | 9135 | 14-20-H62-2864 | OW | S | |
| LAUREN UTE 1-23A3 | 23 | 010S | 030W | 4301330895 | 9403 | 14-20-H62-3981 | OW | S | |
| UTE 2-28B6 | 28 | 020S | 060W | 4301331434 | 11624 | 14-20-H62-4622 | OW | S | |
| UTE 1-27B6X | 27 | 020S | 060W | 4301330517 | 11166 | 14-20-H62-4631 | OW | S | |
| UTE 2-27B6 | 27 | 020S | 060W | 4301331449 | 11660 | 14-20-H62-4631 | OW | S | |
| CEDAR RIM 10-15C6 | 15 | 030S | 060W | 4301330328 | 6365 | 14-20-H62-4724 | OW | S | |
| UTE 5-30A2 | 30 | 010S | 020W | 4301330169 | 5910 | 14-20-H62-4863 | OW | S | |
| UTE TRIBAL G-1 (1-24C6) | 24 | 030S | 060W | 4301330298 | 4533 | 14-20-H62-4866 | OW | S | |
| UTE TRIBAL FEDERAL 1-30C5 | 30 | 030S | 050W | 4301330475 | 665 | 14-20-H62-4876 | OW | S | |
| SMB 1-10A2 | 10 | 010S | 020W | 4301330012 | 5865 | FEE | OW | S | |
| KENDALL 1-12A2 | 12 | 010S | 020W | 4301330013 | 5875 | FEE | OW | S | |
| CEDAR RIM 2 | 20 | 030S | 060W | 4301330019 | 6315 | FEE | OW | S | |
| URRUTY 2-9A2 | 09 | 010S | 020W | 4301330046 | 5855 | FEE | OW | S | |
| BROTHERSON 1-14B4 | 14 | 020S | 040W | 4301330051 | 1535 | FEE | OW | S | |
| RUST 1-4B3 | 04 | 020S | 030W | 4301330063 | 1575 | FEE | OW | S | |
| MONSEN 1-21A3 | 21 | 010S | 030W | 4301330082 | 1590 | FEE | OW | S | |
| BROTHERSON 1-10B4 | 10 | 020S | 040W | 4301330110 | 1614 | FEE | OW | S | |
| FARNSWORTH 1-12B5 | 12 | 020S | 050W | 4301330124 | 1645 | FEE | OW | S | |
| ELLSWORTH 1-16B4 | 16 | 020S | 040W | 4301330192 | 1735 | FEE | OW | S | |
| MARSHALL 1-20A3 | 20 | 010S | 030W | 4301330193 | 9340 | FEE | OW | S | |
| CHRISTMAN BLAND 1-31B4 | 31 | 020S | 040W | 4301330198 | 4745 | FEE | OW | S | |
| ROPER 1-14B3 | 14 | 020S | 030W | 4301330217 | 1850 | FEE | OW | S | |
| BROTHERSON 1-24B4 | 24 | 020S | 040W | 4301330229 | 1865 | FEE | OW | S | |
| BROTHERSON 1-33A4 | 33 | 010S | 040W | 4301330272 | 1680 | FEE | OW | S | |
| BROTHERSON 1-23B4 | 23 | 020S | 040W | 4301330483 | 8423 | FEE | OW | S | |
| SMITH ALBERT 2-8C5 | 08 | 030S | 050W | 4301330543 | 5495 | FEE | OW | S | |
| VODA JOSEPHINE 2-19C5 | 19 | 030S | 050W | 4301330553 | 5650 | FEE | OW | S | |
| HANSEN 1-16B3 | 16 | 020S | 030W | 4301330617 | 9124 | FEE | OW | S | |
| BROTHERSON 1-25B4 | 25 | 020S | 040W | 4301330668 | 9126 | FEE | OW | S | |
| POWELL 2-33A3 | 33 | 010S | 030W | 4301330704 | 2400 | FEE | OW | S | |
| BROWN 2-28B5 | 28 | 020S | 050W | 4301330718 | 9131 | FEE | OW | S | |
| EULA-UTE 1-16A1 | 16 | 010S | 010W | 4301330782 | 8443 | FEE | OW | S | |
| JESSEN 1-15A4 | 15 | 010S | 040W | 4301330817 | 9345 | FEE | OW | S | |
| R HOUSTON 1-22Z1 | 22 | 010N | 010W | 4301330884 | 936 | FEE | OW | S | |
| FIELDSTED 2-27A4 | 27 | 010S | 040W | 4301330915 | 9632 | FEE | OW | S | |
| HANSKUTT 2-23B5 | 23 | 020S | 050W | 4301330917 | 9600 | FEE | OW | S | |
| TIMOTHY 3-18A3 | 18 | 010S | 030W | 4301330940 | 9633 | FEE | OW | S | |
| BROTHERSON 2-3B4 | 03 | 020S | 040W | 4301331008 | 10165 | FEE | OW | S | |
| BROTHERSON 2-22B4 | 22 | 020S | 040W | 4301331086 | 1782 | FEE | OW | S | |
| MILES 2-35A4 | 35 | 010S | 040W | 4301331087 | 1966 | FEE | OW | S | |
| ELLSWORTH 2-17B4 | 17 | 020S | 040W | 4301331089 | 1696 | FEE | OW | S | |
| RUST 2-36A4 | 36 | 010S | 040W | 4301331092 | 1577 | FEE | OW | S | |
| EVANS 2-19B3 | 19 | 020S | 030W | 4301331113 | 1777 | FEE | OW | S | |
| FARNSWORTH 2-12B5 | 12 | 020S | 050W | 4301331115 | 1646 | FEE | OW | S | |
| CHRISTENSEN 3-4B4 | 04 | 020S | 040W | 4301331142 | 10481 | FEE | OW | S | |
| ROBERTSON 2-29A2 | 29 | 010S | 020W | 4301331150 | 10679 | FEE | OW | S | |
| CEDAR RIM 2A | 20 | 030S | 060W | 4301331172 | 10671 | FEE | OW | S | |

| | | | | | | | | | |
|--------------------|----|------|------|------------|-------|-----|----|----|--|
| HARTMAN 2-31A3 | 31 | 010S | 030W | 4301331243 | 11026 | FEE | OW | S | |
| GOODRICH 2-2B3 | 02 | 020S | 030W | 4301331246 | 11037 | FEE | OW | S | |
| JESSEN 2-21A4 | 21 | 010S | 040W | 4301331256 | 11061 | FEE | OW | S | |
| BROTHERSON 3-23B4 | 23 | 020S | 040W | 4301331289 | 11141 | FEE | OW | S | |
| MYRIN RANCH 2-18B3 | 18 | 020S | 030W | 4301331297 | 11475 | FEE | OW | S | |
| BROTHERSON 2-2B5 | 02 | 020S | 050W | 4301331302 | 11342 | FEE | OW | S | |
| DASTRUP 2-30A3 | 30 | 010S | 030W | 4301331320 | 11253 | FEE | OW | S | |
| YOUNG 2-30B4 | 30 | 020S | 040W | 4301331366 | 11453 | FEE | OW | S | |
| IORG 2-10B3 | 10 | 020S | 030W | 4301331388 | 11482 | FEE | OW | S | |
| MONSEN 3-27A3 | 27 | 010S | 030W | 4301331401 | 11686 | FEE | OW | S | |
| HORROCKS 2-5B1E | 05 | 020S | 010E | 4304732409 | 11481 | FEE | OW | S | |
| LARSEN 1-25A1 | 25 | 010S | 010W | 4304730552 | 815 | FEE | OW | TA | |
| DRY GULCH 1-36A1 | 36 | 010S | 010W | 4304730569 | 820 | FEE | OW | TA | |

| | | |
|--|--|--|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-25432 |
| 1. TYPE OF WELL Oil Well | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: |
| 2. NAME OF OPERATOR: EP ENERGY E&P COMPANY, L.P. | | 7. UNIT or CA AGREEMENT NAME: |
| 3. ADDRESS OF OPERATOR: 1001 Louisiana, Houston, TX, 77002 | | 8. WELL NAME and NUMBER: UTAH ST UTE 1-35A1 |
| PHONE NUMBER: 713 997-5038 Ext | | 9. API NUMBER: 43047301820000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 2358 FNL 2494 FEL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SENW Section: 35 Township: 01.0S Range: 01.0W Meridian: U | | 9. FIELD and POOL or WILDCAT: BLUEBELL |
| | | COUNTY: Uintah |
| | | STATE: UTAH |

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 7/24/2013 | <input checked="" type="checkbox"/> ACIDIZE |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | <input type="checkbox"/> ALTER CASING |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | <input type="checkbox"/> CASING REPAIR |
| <input type="checkbox"/> DRILLING REPORT Report Date: | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS |
| | <input type="checkbox"/> CHANGE WELL STATUS |
| | <input type="checkbox"/> CHANGE TUBING |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS |
| | <input type="checkbox"/> CONVERT WELL TYPE |
| | <input type="checkbox"/> DEEPEN |
| | <input type="checkbox"/> FRACTURE TREAT |
| | <input type="checkbox"/> NEW CONSTRUCTION |
| | <input type="checkbox"/> OPERATOR CHANGE |
| | <input type="checkbox"/> PLUG AND ABANDON |
| | <input type="checkbox"/> PLUG BACK |
| | <input type="checkbox"/> PRODUCTION START OR RESUME |
| | <input type="checkbox"/> RECLAMATION OF WELL SITE |
| | <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION |
| | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> TEMPORARY ABANDON |
| | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> VENT OR FLARE |
| | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> WATER SHUTOFF |
| | <input type="checkbox"/> SI TA STATUS EXTENSION |
| | <input type="checkbox"/> APD EXTENSION |
| | <input type="checkbox"/> WILDCAT WELL DETERMINATION |
| | <input type="checkbox"/> OTHER: |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP may need to acidize with 7500 gals 15% HCL while performing routine ops.

**Approved by the
Utah Division of
Oil, Gas and Mining**

Date: July 23, 2013

By: 

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Maria S. Gomez | PHONE NUMBER 713 997-5038 | TITLE Principal Regulatory Analyst |
| SIGNATURE N/A | DATE 7/22/2013 | |

RECEIVED: Jul. 22, 2013